

4/5/77- Change operator to D. J. Oil Co

FILE NOTATIONS	
Entered in NID File	_____
Entered on S R Sheet	_____
Location Map Pinned	_____
Card Indexed	_____
TWR for State or Fee Land	_____
Checked by Chief	_____
Copy NID to Field Office	_____
Approval Letter	_____
Disapproval Letter	_____

COMPLETION DATA:	
Date Well Completed	6-25-49
Location Inspected	_____
OW <input checked="" type="checkbox"/> WW _____ EA _____	Hand released
GW _____ OS _____ RA _____	State of Fee Land

LOGS FILED	
Driller's Log	_____
Electric Log (No. 1)	_____
E <input checked="" type="checkbox"/> L _____ EL _____ ER _____ GRN _____ Misc _____	
Lat _____ M-L _____ State _____ Others _____	

\*Effective 1-1-73, Humble Oil & Refining Co.  
was changed to Exxon Co. U.S.A.

Form 9-431a  
(March 1942)

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Land Office Salt Lake

Lease No. 109-1 Ind.-5242

Unit \_\_\_\_\_

OIL & GAS DIV.

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 1, 1948

Well No. 1 is located 1980 ft. from NE line and 660 ft. from EW line of sec. 21

C-N-3W Section 21 1S 1E Uinta  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is intended to drill this well to an approximate depth of 9000' to test the Tertiary formation at that depth. Casing program is to be as follows: 500' of 16" surface casing cemented to surface, 7" oil string to 9000', or to the lowest possible producing horizon.

(SEE ATTACHED RIDER FOR APPROVAL)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

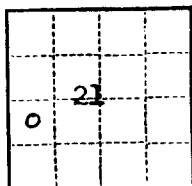
Address Box 120

Denver 1, Colorado

By

*C. L. Cooksey*

Title Division Production Superintendent



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
CONSERVATION BRANCH

INDIVIDUAL WELL RECORD

Sec. 21  
T. 1 S.  
R. 1 E.  
Uinta Mer.

INDIAN LAND:

Date October 11, 1948Ref. No. 2

Reservation Uintah and Ouray State Utah  
Ute Tribe, 1-109-Ind-5242 County Uintah  
 Lessee The Carter Oil Co. and Stanolind Oil and Gas Co. Field Uinta  
 Operator The Carter Oil Company District Salt Lake City  
 Well No. 1 Subdivision C NW 1 SW 1

Location 1980 ft. from S. line and 660 ft. from W. line of sec. 21

Drilling approved October 5, 1948 Well elevation 5410 feet

Drilling commenced October 23, 1948 Total depth 9391 feet

Drilling ceased June 7, 1949 Initial production 1725

Completed for production June 24, 1949 Gravity A. P. I. 31.7°

Abandonment approved \_\_\_\_\_, 19\_\_\_\_ Initial R. P. BHP 4350#, Flowing 75-100#

Geologic Formations		Name	Productive Horizons	Depths	Contents
Surface	Lowest tested				
<u>Duchesne River</u>	<u>Basal Tertiary</u>	<u>Green River</u>	<u>9357-91</u>	<u>Oil</u>	
	<u>(Green River)</u>				

WELL STATUS

YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1948										Drg	Drg	Drg
1949	Drg	Drg	Drg	Drg	Drg	POW						

REMARKS Form of Lease: 5-157 (June 1937)

3 copies to Casper 10-11-48

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

11-1-48

Land Office Salt Lake  
Lease No. 109-1 Ind. 5212  
Unit \_\_\_\_\_  
Ute Tribal No. 1

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 27, 1948

Well No. 1 is located 1980 ft. from NS line and 660 ft. from W line of sec. 21

C-NW-SW Section 21 18 1E  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Wildcat Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran 77' (2 jts.) of 20" 65# 8 wt. smls. line pipe and set at 75' (RTM). Cemented with 200 sacks. Circulated to surface. Plug stopped at 50'. Job complete 1:00 P.M. 10/25/48.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 120

Denver 1, Colorado

By C. L. Cooksey

Title Division Production Supt.



(SUBMIT IN TRIPLICATE)

Land Office Salt Lake City

Lease No. 109-1-Ind. 5242

Unit \_\_\_\_\_

Ute Tribal No. 1

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

NOV 12 1948

SUNDRY NOTICES AND REPORTS ON WELLS

OIL & GAS DIV.

NOV 12 1948

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	<input checked="" type="checkbox"/>
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 4, 1948

Well No. 1 is located 1980 ft. from N line and 660 ft. from E line of sec. 21

C-NE-SE Sec. 21  
(1/4 Sec. and Sec. No.)

18  
(Twp.)

1E  
(Range)

U.S.  
(Meridian)

Wildcat  
(Field)

Utah  
(County or Subdivision)

Utah  
(State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

TD 693'. Ran 188' of 16" 65# H-40 and set at 500'. Cemented with 400 sacks Regular cement. Plug to 396'. Good returns. Completed 11/1/48.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Box 120

Denver, Colorado

By COOPER, O. L. COOPER

Title Division Production Supt.

C. Hauptman

# THE CARTER OIL COMPANY

Northwest Division

4

6 Dec 48

Weekly Report No. \_\_\_\_\_

Date \_\_\_\_\_

No. 1 Ute-Tribal

C NW SA 21-T1S-R1E

Well \_\_\_\_\_ Location \_\_\_\_\_

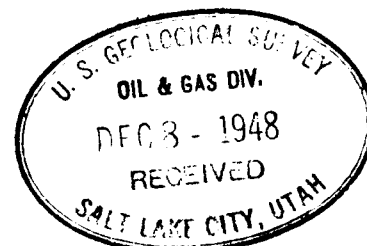
_____ 16" _____ 500 _____ 3585	Total Depth	3111
Casing _____ to _____	D. Last Report	474
_____ to _____	Footage	474
_____ to _____	Footage Drilled	0
_____ to _____	Footage Cored	_____
Electric log to _____	Core Recovered	_____
El. # 5410 RB	Percent Recovery	_____
	Core Barrel	_____

## General Discussion

Have not recognized any Green River sediments.  
 The mud remains in poor shape. Seems to have been a lot of  
 down time. Twisted off Saturday but recovered fish by  
 Sunday morning.  
 There has been quite a bit of anhydrite in the samples.

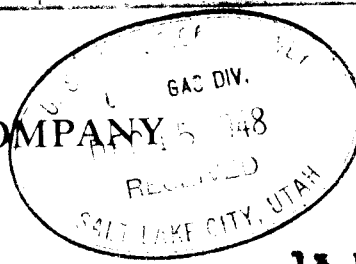
Philip A. Williams

Mr. Raymond D. Sloan  
 cc C.L. Cooksey ✓  
 L.T. Hart  
 C.A. Hauptman



# THE CARTER OIL COMPANY

Northwest Division



5

13 Dec 48

Weekly Report No. \_\_\_\_\_

Date \_\_\_\_\_

No. 1 Ute-Tribal

0 NW SW 21-T1S-R1E

Well \_\_\_\_\_ Location \_\_\_\_\_

16"	500	3953
Casing _____ to _____	Total Depth	3885
_____ to _____	D. Last Report	388
_____ to _____	Footage	357
_____ to _____	Footage Drilled	11
0	Footage Cored	9' 2"
Electric log to _____	Core Recovered	83%
El. 5410 RB	Percent Recovery	
	Core Barrel	Hughes Type J 7 1/2" Head

## General Discussion

Mud continues to stay in poor shape. May get it under control this week.

Cored 3852-83 on small gas show. Probably due to the black carbonaceous shale streaks. Another small gas show at 3920 was not cored. Gas reading 2-2-0.

Mr. Raymond D. Slean  
cc L.T. Hart  
C.L. Cooksey  
✓ C.A. Hauptman

Philip A. Williams

# THE CARTER OIL COMPANY.

Northwest Division

6

20 Dec 48

Weekly Report No. \_\_\_\_\_

Date \_\_\_\_\_

No. 1 Ute-Tribal

C NW 3W 21-T1S-R1E

Well \_\_\_\_\_ Location \_\_\_\_\_

Casing 16" to 500'

\_\_\_\_\_ to \_\_\_\_\_

\_\_\_\_\_ to \_\_\_\_\_

\_\_\_\_\_ to \_\_\_\_\_

Total Depth 4351

D. Last Report 3953

Footage 398

Footage Drilled 398

Footage Cored 0

Core Recovered \_\_\_\_\_

Percent Recovery \_\_\_\_\_

Core Barrel \_\_\_\_\_

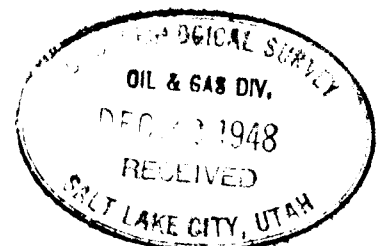
Electric log to 0

El. 5410

## General Discussion

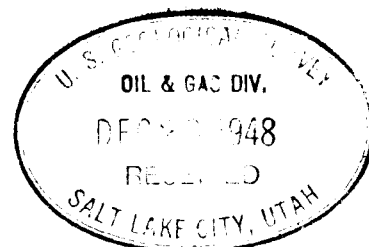
Anhydrite contamination is the only major trouble we have with the well. Ordinary caustic-quebracho treatment is slowly gaining on the water loss problem. Still drilling in Uinta.

Mr. Raymond D. Slean  
cc L.T. Hart  
C.L. Cooksey  
C.A. Hauptman



# THE CARTER OIL COMPANY

Northwest Division



7

Weekly Report No. \_\_\_\_\_

Date **27 Dec 48**

**No. 1 Ute-Tribal**

**C NW SW 21-T18-R1E**

Well \_\_\_\_\_ Location \_\_\_\_\_

<b>16"</b>	<b>500'</b>		
Casing _____	to _____	Total Depth	<b>4708</b>
_____	to _____	D. Last Report	<b>4351</b>
_____	to _____	Footage	<b>357</b>
_____	to _____	Footage Drilled	<b>357</b>
<b>0</b>		Footage Cored	<b>0</b>
Electric log to _____		Core Recovered	_____
<b>El 5410</b>		Percent Recovery	_____
		Core Barrel	_____

## General Discussion

The well is drilling ahead in Uinta type beds. Red and green shales have been drilled since about 4175 with practically no sands. The water loss of the mud is very slowly coming down. The rig was down about 16 hours Saturday nite and Sunday morning due to mechanical troubles.

Mr. Raymond D. Sloan  
cc L.T. Hart  
C.L. Cooksey  
C.A. Hauptman

Philip A. Williams

# THE CARTER OIL COMPANY

Northwest Division

Weekly Report No. \_\_\_\_\_

Date **3 January 1948**

**#1 Ute-Tribal**

**C NW SW 21-18-1E**

Well \_\_\_\_\_ Location **Uintah County, Utah**

<b>18"</b>	<b>500'</b>		<b>4930</b>
Casing _____	to _____	Total Depth	<b>4708</b>
_____	to _____	D. Last Report	<b>222</b>
_____	to _____	Footage	<b>207</b>
_____	to _____	Footage Drilled	<b>15</b>
Electric log to _____		Footage Cored	<b>11' 10"</b>
		Core Recovered	<b>80%</b>
		Percent Recovery	<b>Hughes "J"</b>
		Core Barrel	

## General Discussion

The Ute-Tribal was shut-down for three days changing mud. Water loss with new mud is down to 2.8 cc.

Core between 4797-4812 recovered mostly fine, white sand. No shows.

Drilling ahead.

V. E. Farmer, Jr.



# THE CARTER OIL COMPANY

Northwest Division

Weekly Report No. 10

Date January 17, 1949

Well #1 Ute-Tribal

Location

C NO SW 21-13-1E

Uintah County, Utah

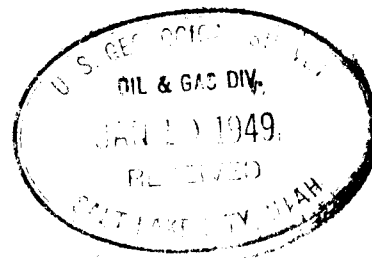
Casing <u>16"</u> to <u>300</u> _____ to _____ _____ to _____ _____ to _____ Electric log to _____	<table border="0" style="width: 100%;"> <tr> <td style="width: 50%;">Total Depth</td> <td style="width: 50%; text-align: right;"><u>5660</u></td> </tr> <tr> <td>D. Last Report</td> <td style="text-align: right;"><u>5392</u></td> </tr> <tr> <td>Footage</td> <td style="text-align: right;"><u>268</u></td> </tr> <tr> <td>Footage Drilled</td> <td style="text-align: right;"><u>260</u></td> </tr> <tr> <td>Footage Cored</td> <td style="text-align: right;"><u>5</u></td> </tr> <tr> <td>Core Recovered</td> <td style="text-align: right;"><u>40"</u></td> </tr> <tr> <td>Percent Recovery</td> <td style="text-align: right;"><u>42%</u></td> </tr> <tr> <td>Core Barrel</td> <td style="text-align: right;"><u>Hughes "J" 2 3/4" core</u></td> </tr> </table>	Total Depth	<u>5660</u>	D. Last Report	<u>5392</u>	Footage	<u>268</u>	Footage Drilled	<u>260</u>	Footage Cored	<u>5</u>	Core Recovered	<u>40"</u>	Percent Recovery	<u>42%</u>	Core Barrel	<u>Hughes "J" 2 3/4" core</u>
Total Depth	<u>5660</u>																
D. Last Report	<u>5392</u>																
Footage	<u>268</u>																
Footage Drilled	<u>260</u>																
Footage Cored	<u>5</u>																
Core Recovered	<u>40"</u>																
Percent Recovery	<u>42%</u>																
Core Barrel	<u>Hughes "J" 2 3/4" core</u>																

## General Discussion

The Tribal has logged no shows the past week and practically no sands. The section continues to consist of red and green shales -- Uinta type material. Drilling rate is averaging between 16 and 20 minutes per foot.

Verne E. Farmer, Jr.

cc: L. T. Hart  
C.L. Cooksey



9-546  
(August, 1932)

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

(COPY)

Laboratory - Casper, Wyoming

INFORMATION TO BE FURNISHED WITH EACH SAMPLE OF CRUDE OIL

Marks on container ..... Lab. No. 50-018 (Filled by Chemist)  
SOURCE OF SAMPLE:

Field Roosevelt, Utah Farm or { ~~Permit~~ Ute Tribal  
Lease I-109-Ind-5242  
(Serial Number)  
Operator The Carter Oil Company Operator's Address Denver, Colorado  
Well No. 1 C NW 1/4, 1/4 Sec. 21, T. 1 S., R. 1 E., M. Uinta

Sample taken by Adolph Johnson, The Carter Oil Co. Date taken ? 1-30-49

If known, name of sand (or formation) from which this sample is produced Green River  
(If doubtful, so state)

Depth to top of sand 9360' Depth to bottom of sand 9390'

Depth well drilled 9391' Present depth 9391'

Depths (if known) where water encountered .....  
last shut-off string of casing

Depth at which ~~submergence~~ is ~~marked~~ cemented, ~~marked~~ 7" oc @ 9351' w/350 ex.

METHOD OF SAMPLING:

Place where sample was obtained (sump hole, lead line, flow tank, bailer, etc.)

Lead line

Method of production (flowing, pumping, air, etc.) Flowing

Initial production:	Present production:
Barrels Oil <u>1633/day</u>	Barrels Oil <u>500/day</u>
Barrels Water .....	Barrels Water .....
Gas Volume .....	Gas Volume .....
Rock Pressure .....	Rock Pressure .....

REASON FOR ANALYSIS:

- (1) Future reference: Future reference
- (2) .....
- (3) Correlation: .....
- (4) .....

Note: A sample for analysis is of no value unless accompanied by above information. Complete information on this form is to be attached to each sample container; otherwise sample will be disregarded. Be sure to seal or tightly cork all containers immediately after sampling and label all samples so that there will be no confusion.



(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Winch & Quarry

Allottee Ute Tribe

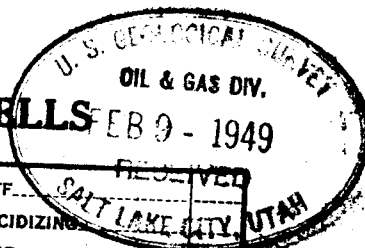
Lease No. I-107-Ind-1242

0	21
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SUNDRY NOTICES AND REPORTS ON WELLS FEB 9 - 1949

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of DST

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)



Well No. 111-111-111 is located 1980 ft. from {S} line and 660 ft. from {W} line of sec. 22.  
CITY AND (34 Sec. and Sec. No.) 12 (Twp.) 12 (Range) USM (Meridian)  
will not (Field) 111-111-111 (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5410 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill Stem Test 6098 to 6110. Tool open 42 minutes. Fair blow died in 40 minutes. Recovered 960 feet mud cut water.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Co.  
Address Box 120  
Denver, Colorado

Approved FEB 9 - 1949

O. A. Hauptman  
District Engineer

By Verne E. Farmer, Jr.

Title Geologist

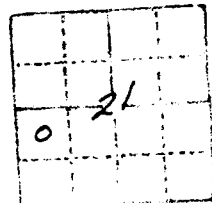
(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Uintah & Ouray

Allottee Ute Tribe

Lease No. 1-199-Ind-5242



MAR 1 1949

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of DST

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 8, 1949

Well No. Ute-Tribal is located 1980 ft. from {S} line and 660 ft. from {E} line of sec. 21

C NW SW

1S

1E

U.M.  
81W

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

wildcat

Uintah

Utah

(Field)

(County or Subdivision)

(State or Territory)

The elevation of the derrick floor above sea level is 9410 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

DST 6886-6757 Open 1 hour 15 minutes. Recovered 1400 oil and gas out drilling fluid. BHP 2300. Maximum flowing 500#

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Co.

Address P. O. Box 120

Denver, Colorado

By A. F. Johnson

Title Production Foreman

Approved [Signature]  
District Engineer

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Uintah & Onway  
Allottee Tribe  
Lease No. 1-100-Ind-5242

0	21
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MAR 25 1949

CENTRAL DISTRICT

SUNDRY NOTICES AND REPORTS ON WELLS 28 1949

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of Drill Stem Test

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 25, 1949

Well No. 1-100-Ind-5242 is located 1936 ft. from {N} line and 670 ft. from {E} line of sec. 21

1-100-Ind-5242 (Twp.) (Range) (Meridian)  
Willard (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5410 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill stem test 7192-7217. Open 1 hour. Recovered 40' drilling fluid with very slight oil and gas cut. Pressure 0-0.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address P. O. Box 120

Denver, Colorado

By Verne E. Farmer, Jr.

Title Geologist

Castro  
District Engineer

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Winch & Quay  
Allottee Vito Tribe  
Lease No. 1-108-1-1-5242

MAY 6 - 1949

CRITICAL ZONE ADJACENT TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

OIL & GAS DIV.

MAY 3 - 1949

RECEIVED

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Page 1, 1949

Well No. 1-108-1-1-5242 is located 1980 ft. from {N} line and 660 ft. from {E} line of sec. 21

SW 21 (Sec. and Sec. No.) Twp. 13 Range 106 S1M (Meridian)  
Willow (Field) Hildale (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5410 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill Stem Tested 3462-8462. Open 1 hour. Recovered 25' gas out mud with trace black, asphaltic oil. Shut-in pressure not obtained. Flowing pressure 0.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company  
Address Box 120  
Denver, Colorado

By Verna E. Farmer, Jr.

Approved MAY 6 - 1949  
O. Hauptman  
District Engineer

Title Geologist

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

MAY 16 1949

ORIGINAL RETURNED TO CASPER

Plotted & Surveyed  
Allotted 900 12 1/2  
Lease No. 7-100-Ind-5242



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

Report of 502

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 9, 1949

Well No. 1 Ute Tribes located 1980 ft. from S line and 660 ft. from W line of sec. 21

C NW SW (Sec. and Sec. No.) 16 (Twp.) 1E (Range) SLM (Meridian)  
wildcat (Field) Uintah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 5410 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill stem test 8763-8774. Open 4 hours. Recovered gas at surface in 1 hour 25 minutes. Fluid recovery 300 feet oil and gas cut mud, 3000' 21° gravity oil. Final flowing pressure 1400 psi. Shut in BHP not obtained. BH choke 3/8".

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address P. O. Box 120

Denver, Colorado

By Verne E. Farmer, Jr.

Approved MAY 12 1949

Title Geologist

C. Hauptman  
District Engineer

(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Budg. Bureau No. 42-R359  
Approval Expires 11/30/46

Indian Agency \_\_\_\_\_  
Plotted by \_\_\_\_\_  
Alotted by \_\_\_\_\_  
Lease No. 1-100-Ind-5242

5-18-49

ORIGINAL COPY FORWARDED TO CASPER

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Report of DST	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 15, 1949

Well No. ~~100-110-1~~ is located 1500 ft. from {N} line and 660 ft. from {W} line of sec. 21

~~C. 100-110-1~~ (100 Sec. and Sec. No.)      15 (Twp.)      1E (Range)      81M (Meridian)  
~~Wildcat~~ (Field)      Uintah (County or Subdivision)      Utah (State or Territory)

The elevation of the derrick floor above sea level is 5410 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill stem test 8888-3904. Tool open 4 hours. Recovery 686' drilling fluid. No oil or gas cut. Shut-in BHP and maximum FP 0g.

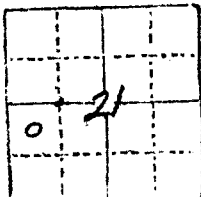
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Co.  
Address Box 120  
Denver, Colorado

By   
Vern E. Farmer, Jr.  
Title Geologist

Approved MAY 17 1949

  
District Engineer



(SUBMIT IN TRIPLICATE)

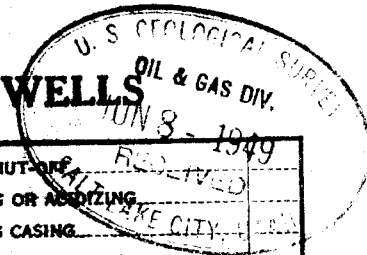
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
JUN 9 - 1949 GEOLOGICAL SURVEY

Highland & Curry  
Allottee Ute Tribe  
License No. L-108-Ind-5242

ST. MARY'S, ARIZONA TO CANTON

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	Report of SBT



(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 3, 1949

Well No. 1 Ute Tribe located 1980 ft. from {N} line and 600 ft. from {W} line of sec. 21

C NW SW 1S 1E 31M  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
wildcat Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5410 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Drill Stem Tested 9353-9376. Tool open 2 1/2 hours. Fluid reached surface in 1 hour 23 minutes. Shut in 24 min. to build flow line. Flowed water cushion (540') for 3 min; oil cut mud for 15 min, free oil for 25 minutes until shut in. Maximum FP 2800# SI BHP 4200#.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company  
Address Box 120  
Denver, Colorado

By Verne E. Farmer, Jr.  
Geologist

Approved JUN 9 - 1949  
C. A. S. S. S. S.  
District Engineer

Title

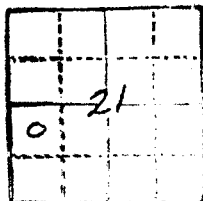
(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Ute Tribe

Allottee I-108-Ind-6242

Lease No. \_\_\_\_\_



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

49

1 Ute Tribal 1980 660 19 21

Well No. SW is located 13 ft from N line and SL ft from E line of sec. \_\_\_\_\_

Wildcat (Sec. and Sec. No.) (Twp.) (Range) Utah (Meridian) Utah

(Field) (County or Subdivision) 3410 (State or Territory)

The elevation of the derrick floor above sea level is \_\_\_\_\_ ft.

DETAILS OF WORK

(State names of sand, expected depths to objective sands; show sizes, weights, and lengths of proposed casing; indicate water cushion. Fluid at surface 58 in. 1 hr 51 min., oil 2 hrs 11 min. 1st hour gauge 44BOPH; 2nd hour gauge 48BOPH. Estimate volume reduction of 50% necessary to compensate for unseparated gas. Gravity 31.7° A.P.I.

BHC 5/8" No surface choke (1 1/2" pipe) Surface PP ranged 126# to 175#; built up to 350# when shut in for 25 minutes. BHFP 2700# SI BHP 4350#

I understand the character of work and give approval in writing by the Geological Survey before operations may be commenced.

Company Box 120

Address Denver, Colorado

Approved JUN 13 1949

C. Hauptman  
District Engineer

By Verne E. Farmer, Jr. Geologist

Title \_\_\_\_\_



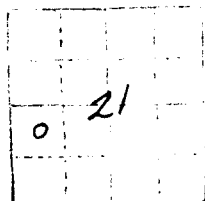
(SUBMIT IN TRIPLICATE)

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

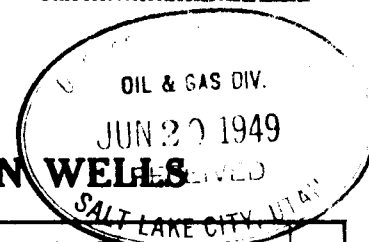
Land Office Uintah & Ouray

Lease No. I-109-Ind-5242

Unit Ute Tribe



JUN 15 1949



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	<u>Report of Casing</u>	<u>x</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Ute-Tribal 1980 June 15th, 1949  
Well No. 1 is located 3300 ft. from S line and 660 ft. from W line of sec. 21  
Cor. NW 1/4 Sec. 21; T.1S R.1E USM  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)  
Uintah Utah  
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5400 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Casing Report:

4018 ft. of 7", 28 lb., 6 thread, J55, Range 2, extreme line casing  
2590 ft. of 7", 28 lb., 8 round thread, N80, Range 3, casing  
96 ft. of 7", 26 lb., 8 round thread, N80, Range 2, casing  
2240 ft. of 7", 26 lb., 8 round thread, N80, Range 3, casing  
495 ft. of 7", 29 lb., 8 round thread, N80, Range 2, casing  
Casing set at 9151 ft., cemented with 350 sacks of Halliburton slow-set cement

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company The Carter Oil Company

Address Vernal, Utah

Box 91

Approved JUN 15 1949  
C. A. Stapp  
District Engineer

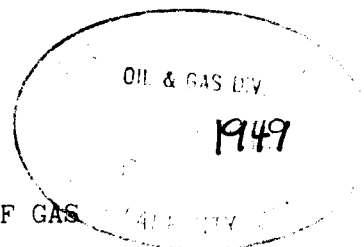
By Adolf H. Johnson

Title Production Supervisor

9-546-a  
(August, 1932)

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Laboratory - Casper



INFORMATION TO BE FURNISHED WITH EACH SAMPLE OF GAS

Marks on container ..... Lab. No. .... (Filled by Chemist)  
SOURCE OF SAMPLE:

Field Ute Tribal "A" ..... Farm or Permit  
Lease .....  
Operator Carter Oil Company ..... Operator's Address (Serial Number)  
Vernal, Utah .....  
Well No. 1 .....  $\frac{1}{4}$  Sec. SW 21, T. 1S, R. 1W, M. Salt Lake

Sample taken by G. H. Lancaster ..... Date taken 6-25-49

If known, name of sand (or formation) from which this sample is produced Green River  
(If doubtful, so state)

Depth to top of sand 9351 ..... Depth to bottom of sand 9399

Depth well drilled 9399 ..... Present depth 9399

Depths (if known) where water encountered —

Depth at which water string is landed, cemented, mudded —

METHOD OF SAMPLING:

Place where sample was obtained (sump hole, lead line, flow tank, bailer, etc.)

Gas Flow Line from Separator

Method of production (flowing, pumping, air, etc.) Flowing 100 psi TFF

Initial production:

Barrels Oil 68 BFW  
Barrels Water -0-  
Gas Volume 381 cu. ft./bbl.  
Rock Pressure .....

Present production:

Barrels Oil .....  
Barrels Water .....  
Gas Volume .....  
Rock Pressure .....

Sample taken during initial test

REASON FOR ANALYSIS:

- (1) Future reference: X
- (2) .....
- (3) Correlation: X
- (4) Sample requested by Mr. C. A. Hampton, Salt Lake City, Utah

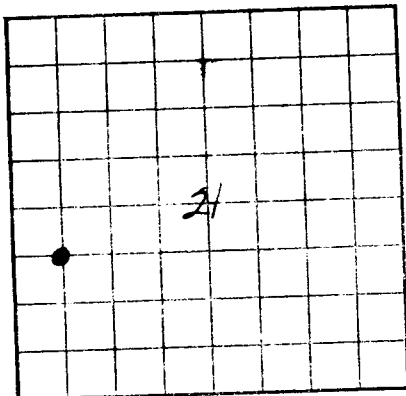
Note: Please return container to J. O. Fair, Stanolind Oil and Gas Company, Rangely Colorado.

Note: A sample for analysis is of no value unless accompanied by above information. Complete information on this form is to be attached to each sample container; otherwise sample will be disregarded. Be sure to seal or tightly cork all containers immediately after sampling and label all samples so that there will be no confusion.

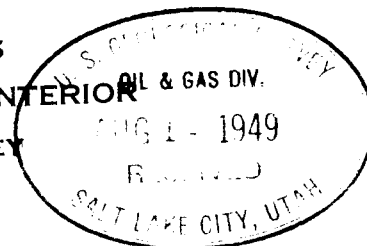
CHL:dep

COMPLETION

Form 9-380

Set Bureau No. 42-R355.1.  
Approval expires 11-30-49.U. S. LAND OFFICE Ute Tribal  
SERIAL NUMBER 1-109-Ind-5242  
LEASE OR PERMIT TO PROSPECT \_\_\_\_\_

LOCATE WELL CORRECTLY

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## LOG OF OIL OR GAS WELL

Company The Carter Oil Company Address Box 120, Denver, Colorado  
 Lessor or Tract Ute Tribal Field Wildcat State Utah  
 Well No. 1 Sec. 21 T. 1S R. 1E Meridian USM County Uintah  
 Location 1980 ft. [N.] of Line and 660 ft. [E.] of W. Line of Section 21 Elevation 5410 R.B.  
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon  
 so far as can be determined from all available records.

Signed \_\_\_\_\_

Title Division Production Supt.

Date \_\_\_\_\_

The summary on this page is for the condition of the well at above date.

Commenced drilling October 23, 1948 Finished drilling June 28, 1949

## OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 8768 to 8774 No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from 9260 to 9390 No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

## IMPORTANT WATER SANDS

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

## CASING RECORD

Size inches	Weight per foot	Threads per inch	Make	Amount	End of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
20"	65	8	N-80	771					
16"	65	8	J-55	1013					
7"	23	8	N-80	25814					
7"	23	8	N-80	23261					
7"	26	8	N-80	1951					
7"	29	8							

## MUDGING AND CEMENTING RECORD

Size inches	Weight per foot	Threads per inch	Make	Amount	End of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
20"	75	8		200					
16"	499	8		355					
7"	351	8							

## PLUGS AND ADAPTERS

Heaving plug—Material

Length

Depth set

Adapters—Material

Size

## ACID SHOOTING RECORD

Shot	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
1000 Gallons acid with 22h barrels load off — Breakdown pressure 2300%, Minimum pressure 1600%, Maximum and final pressure 1650%. Shot in 15 minutes after acid job.						

## TOOLS USED

Rotary tools were used from Surface feet to Total Depth, and from feet to feet.

Cable tools were used from feet to feet, and from feet to feet.

## DATES

Put to producing

June 25,

1949

The production for the first 24 hours was 1,633 barrels of fluid of which 100 % was oil.

emulsion; % water; and % sediment. Gravity, °Bé 32.6 API

If gas, % per 24 hours

Gallons gasoline per 1,000 cu. ft. of gas

If acid, % per 24 hours

## EMPLOYEES

D. H. Hiler

Driller

Driver

Driller

## FORMATION RECORD

FROM	TO—	TOTAL FEET	FORMATION
100	130	30	Shale, red, arenaceous
130	140	10	Sandstone, white, some red, fine to med.
140	160	20	Shale, red.
160	200	40	Sandstone, gray, some red, silty.
200	230	30	Shale, red.
230	260	30	Shale, red, some gray, slightly sandy.
260	280	20	Sandstone, red, limsy, conglomeritic.
280	330	50	Shale, red, trace sandstone.
330	400	70	Sandstone, white, fine to medium, some coarse near base.
400	480	80	Shale, red, arenaceous.
480	520	40	Sandstone, white, fine to conglomeritic. Some shale streaks.
520	550	30	Shale, red.
550	600	50	Sandstone, fine, medium to conglomeritic.
600	620	20	Shale, red.
620	650	30	Sandstone, medium, slightly conglomeritic.
650	780	130	Sandstone, medium to conglomeritic with thin beds red shale.
780	900	120	Sandstone, medium to conglomeritic with thin beds red shale.
900	1070	170	Shale, red, with thin beds medium to slightly conglomeritic.
1070	1090	20	Conglomeritic gray and white, short in fine sand Matrix.
1090	1220	130	Shale, red, traces sandstone & conglomerate.

BEE DUCHESS RIVER FORMATION

(OVER)

FORMATION RECORD (CONTINUED)

16 17094 2

# FORMATION RECORD—Continue

DEPTH	FORMATION	TOTAL FEET	FORMATION
1730	1730	510	Shale, green, some red and buff.
1750	1750	30	Sandstone, white, fine to conglomeritic.
1750	2580	830	Shale, green, some red, brown and buff. Traces anhydrite and gypsum. Traces fine angular grained sandstone.
2580	2600	20	Sandstone, medium, white, some shale as above.
2600	2850	250	Shale, green, some brown and gray. Traces anhydrite and gypsum throughout.
2850	2880	30	Sandstone, buff, fine to medium. Grades into conglomerate in lower 5'.
2880	3110	230	Shale, ditto 2600-2850'.
3110	3120	10	Sandstone, white, fine to coarse.
3120	3210	90	Shale, ditto 2880-3110'.
3210	3250	40	Sandstone, white, fine to coarse. Some buff chert pebbles.
3250	3610	360	Shale, red, some gray and green. Traces anhydrite, gypsum and fine sandstone.
3610	3670	60	Sandstone, white, fine to conglomerate with buff chert pebbles.
3670	3920	250	Shale, ditto 3250-3610'.
3920	3930	10	Sandstone, white, fine to conglomeritic.
3930	4790	860	Shale, red and green to gray green. Some gypsum and anhydrite. Some thin beds fine, white sandstone.
4790	4820	30	Sandstone, white, very fine, silty.
4820	5180	260	Shale, red with some gray and green.
5180	5200	20	Sandstone, white, medium to coarse, some yellow and pink chert, poorly sorted.
5200	5615	415	Shale, red, with some gray and green. Trace anhydrite and gypsum.
5615	5625	10	Sandstone, white, medium to coarse, angular, porous.
5625	5650	25	Shale, red and green.
5650	5675	25	Sandstone, ditto above.
5675	5785	110	Shale, red and green, trace gypsum.
BASE TINTA - 7. 11/1/58			
5785	5820	35	Shale, green, hard, calcareous.
5820	5835	15	Sandstone, gray, fine, tight, dolomitic.
5835	5945	110	Shale, gray, dolomitic. Trace oil stained siltstone.
5945	5970	25	Sandstone, gray, limy, tight. Some oil stain.
5970	6105	135	Shale, ditto 5835-5945'.
6105	6120	15	Sandstone, fine, tight, limy, oil stained.
6120	7655	1535	Shale, dark gray, some mostly black, dolomitic, some streaks brown, crystalline dolomite.
7655	7665	10	Sandstone, gray, very fine, dolomitic, tight.
7665	7885	220	Shale, ditto 6120-7655'.
7885	7920	35	Sandstone, gray, very fine, dolomitic, tight, some oil stain. Some streaks gray shale.
7920	9365	1445	Shale, dark gray to dark brown, dolomitic, very hard. Occasional thin streaks of brown dolomite and dolomitic siltstone.
9365	9375	10	Sandstone, gray, fine to coarse, poorly sorted very limy and tight. Good oil stain. Strongly fractured.
9375	9391	16	Shale, dark brown, dolomitic, fractured.

## HISTORY OF OIL OR GAS WELL

16-10064

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Give a brief history of the well. Please state in detail the dates of redrilling, together with the reasons therefor. If there were any changes made in the casing, state fully, and if any casing was added, give its size and location. If the well has been dynamited, give date, size, position, and number of charges. If any pumps or valves were put in to test for water, state kind of material used, position, and results of pumping or bailing.

## FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
TUL VINTAGE ACQUISITION			
1220	1730	510	Shale, green, some red and buff.
1730	1750	20	Sandstone, white, fine to conglomeritic.
1750	2580	830	Shale, green, some red, brown and buff. Traces anhydrite and gypsum. Traces fine angular grained sandstone.
2580	2600	20	Sandstone, medium, white, some shale as above.
2600	2650	50	Shale, green, some brown and gray. Traces anhydrite and gypsum throughout.
2650	2880	230	Sandstone, buff, fine to medium. Grades into conglomerate in lower 5'.
2880	3110	230	Shale, ditto 2600-2850'.
3110	3120	10	Sandstone, white, fine to coarse.
3120	3210	90	Shale, ditto 2600-2850'.
3210	3250	40	Sandstone, white, fine to coarse. Some buff chert pebbles.
3250	3610	360	Shale, red, some gray and green. Traces anhydrite, gypsum and fine sandstone.
3610	3670	60	Sandstone, white, fine to conglomerate with buff chert pebbles.
3670	3910	240	Shale, ditto 3250-3610'.
3910	3930	20	Sandstone, white, fine to conglomeritic.
3930	4790	860	Shale, red and green to gray green. Some gypsum and anhydrite. Some thin beds fine, white sandstone.
4790	4820	30	Sandstone, white, very fine, silty.
4820	5180	360	Shale, red with some gray and green.
5180	5200	20	Sandstone, white, medium to coarse, some yellow and pink chert, poorly sorted.
5200	5615	415	Shale, red, with some gray and green. Trace anhydrite and gypsum.
5615	5625	10	Sandstone, white, medium to coarse, angular, porous.
5625	5650	25	Shale, red and green.
5650	5675	25	Sandstone, ditto above.
5675	5785	110	Shale, red and green, trace gypsum.
BULL VINTAGE - 100% OIL			
5785	5820	35	Shale, green, hard, calcareous.
5820	5835	15	Sandstone, gray, fine, tight, dolomitic.
5835	5915	80	Shale, gray, dolomitic. Trace oil stained siltstone.
5915	5970	55	Sandstone, gray, limy, tight. Some oil stain.
5970	6105	135	Shale, ditto 5835-5915'.
6105	6120	15	Sandstone, fine, tight, limy, oil-stained.
6120	7655	1535	Shale, dark gray, some nearly black, dolomitic, some streaks brown, crystalline dolomite.
7655	7665	10	Sandstone, gray, very fine, dolomitic, tight.
7665	7885	220	Shale, ditto 6120-7655'.
7885	7920	35	Sandstone, gray, very fine, dolomitic, tight, some oil stain. Some streaks gray shale.
7920	9305	1485	Shale, dark gray to dark brown, dolomitic, very hard. Occasional thin streaks of brown dolomite and dolomitic siltstone.
9305	9375	70	Sandstone, gray, fine to coarse, poorly sorted very limy and tight. Good oil stain. Strongly fractured.
9375	9391	16	Shale, dark brown, dolomitic, fractured.

## HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hauling.

# CRUDE OIL ANALYSIS

Condition of sample **Trace of water present** Laboratory No. **50-018**  
 Analysis by **K. P. Moore** at **Casper, Wyo.** date **11/16/49**

## GENERAL CHARACTERISTICS

Specific Gravity **0.862** A.P.I. gravity **32.7**  
 Per cent Sulphur **0.039** Pour point **90° F.**  
 Saybolt Universal Viscosity at 100° F. **201.5** sec. Color: **brownish-green**  
 Base **Intermediate**

~~B. S., mud and water (by centrifuge)~~  
~~200 F. semi-solid~~  
~~122° F. 79.9 sec.~~

DISTILLATION, BUREAU OF MINES, HEMPEL METHOD

~~Dry Distillation~~ Barometer ~~mm.~~ First Drop: **48°C. (118°F.)**  
**Distillation at atmospheric pressure** **642 mm Hg**  
 Temperature °C. Per cent cut Sum per cent Sp. Gr. of out °A.P.I. of out Viscosity C.I.\* at 100° F. Cloud test °F. Temperature °F.

Up to 50	tr	tr						Up to 122
50 - 75	2.3	2.3	0.686	74.7	—			122 - 167
75 - 100	2.6	4.9	0.703	69.8	13			167 - 212
100 - 125	2.6	7.5	0.738	60.2	21			212 - 257
125 - 150	3.1	10.6	0.760	54.7	24			257 - 302
150 - 175	2.9	13.5	0.777	50.6	25			302 - 347
175 - 200	2.9	16.4	0.794	46.7	27			347 - 392
200 - 225	3.2	19.6	0.808	43.6	28			392 - 437
225 - 250	3.9	23.5	0.820	41.1	28			437 - 482
250 - 275	5.7	29.2	0.830	39.0	28			482 - 527
275								527

Vacuum distillation at 40 mm. **\*Note: C.I. value calculated on basis of Bureau of Mines T.P. #610**

Up to 200	1.8	31.0	0.840	37.0	29	41	34	Up to 392
200 - 225	5.2	36.2	0.842	36.6	26	45	52	392 - 437
225 - 250	5.0	41.2	0.851	34.8	27	55	74	437 - 482
250 - 275	6.6	47.8	0.857	33.6	27	71	92	482 - 527
275 - 300	8.1	55.9	0.879	29.5	34	129**	108	527 - 572

**\*\*Note: Fraction not liquid at 100°F. viscosity shown is extrapolated effective value.**  
 Residuum **43.7** **99.6** **0.940** **19.0**  
 Carbon residue of residuum **6.0%** Carbon residue of crude **2.9%**

## APPROXIMATE SUMMARY

	Per cent	Sp. Gr. <b>60/60°F.</b>	°A.P.I. <b>60°F.</b>	Viscosity <b>secs.</b>
Light gasoline	4.9	0.695	72.1	
Total gasoline and naphtha	16.4	0.746	58.2	
Kerosene distillate	7.1	0.815	42.1	
Gas oil	13.3	0.837	37.6	Below 50
Nonviscous lubricating distillate	12.2	0.847-0.871	35.6-31.0	50-100
Medium lubricating distillate	6.9	0.871-0.892	31.0-27.1	100-200
Viscous lubricating distillate	—	—	—	Above 200
Residuum	43.7	0.940	19.0	
Distillation loss	0.4	—	—	

Copy to Carter Denver 12-22-49

EXXON CORPORATION

January 3, 1973

State of Utah  
Department of Natural Resources  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116


Gentlemen:

Effective on January 1, 1973, Humble Oil & Refining Company merged into its parent corporation. On that date all of the rights, assets, and liabilities of Humble will accrue to and be assumed by Exxon Corporation.

After January 1, 1973, all invoices, payments, notices or other communications which were sent previously to Humble should be sent to Exxon Corporation, P. O. Box 1600, Midland, Texas 79701.

We would appreciate your cooperation in helping us make these changes, and we want to assure you that our policies and business relationships with you will remain the same.

Sincerely,

  
L. H. Byrd

DLC:mej



Scott M. Matheson  
*Governor*



OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,*  
NATURAL RESOURCES

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING  
1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771  
June 8, 1977

GUY N. CARDON  
*Chairman*

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
I. DANIEL STEWART  
HYRUM L. LEE

CLEON B. FEIGHT  
*Director*

D & J Oil Co.  
527 Continental Bank Bldg.  
Salt Lake City, Utah 84101

Re: ~~Well~~ No's:  
✓Roosevelt Unit #1  
Sec. 21, T. 1S, R. 1E,  
Roosevelt Unit #2,  
Sec. 21, T. 1S, R. 1E,  
Roosevelt Unit #3  
Sec. 28, T. 1S, R. 1E,  
Roosevelt Unit #4  
Sec. 13, T. 1S, R. 1W,  
All Uintah County, Utah

Gentlemen:

This letter is in receipt of a letter stating official change of operator in reference to above mentioned wells.

In order to keep our records accurate and complete, please include effective date of this change.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER  
RECORDS CLERK

/ko

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS, AND MINING**

SUBMIT IN TRIPLICATE\*  
 (Other instructions on  
 reverse side)

86786 1-109-5242

5. Lease Designation and Serial No.

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. Type of Work

DRILL ☐

DEEPEN ☒

PLUG BACK ☐

b. Type of Well

Oil Well ☒

Gas Well ☐

Other ☐

Single Zone ☐

Multiple Zone ☐

2. Name of Operator

D + J Oil Co.

3. Address of Operator

P.O. Box 798 Park City Utah 84060

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

NE 1/4 of SW 1/4

At proposed prod. zone

Green River

14. Distance in miles and direction from nearest town or post office\*

7 Miles West of Lapoint Utah

15. Distance from proposed\* location to nearest property or lease line, ft.

(Also to nearest drlg. line, if any)

1/2 mile

16. No. of acres in lease

17. No. of acres assigned to this well

160

18. Distance from proposed location\* to nearest well, drilling, completed, or applied for, on this lease, ft.

1/2 mile

19. Proposed depth

9850'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5440 GR.

22. Approx. date work will start\*

23.

**PROPOSED CASING AND CEMENTING PROGRAM**

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
6"	5" Liner		9840	

Propose to set whipstock @ 8650' + Re-Drill 6" hole to 9850' And Run 5" Liner to 9850' + Cement to 8650' to Shut OFF water + INCREASE Oil PRODUCTION. Liner's IN present hole ARE Slotted + uncemented.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Donald J. Johnson

Title

Owner Dr. J. C. C. Date 1-20-81

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Conditions of approval, if any:

after the work completed  
 6/11/81  
 APPROVED BY THE DIVISION  
 OF OIL GAS AND MINING  
 DATE:  
 BY:

\*See Instructions On Reverse Side

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO

I-SEC-NO-886

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Roosevelt Unit

8. FARM OR LEASE NAME

9. WELL NO. RUI 12,3,4,B-2,  
9,10,11,12,13

10. FIELD AND POOL, OR WILDCAT

T. 1 S &amp; R. 1 E &amp; 1 W

11. SEC., T., R., M., OR B.L. AND  
SURVEY OR AREA

12. COUNTY OR PARISH 13. STATE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Rio Bravo Oil Company (Paiute Oil &amp; Mining - Agent)

3. ADDRESS OF OPERATOR

Pacific Gateway Bldg., 201 Mission St., San Francisco, CA 94105

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

#12 SEC 20 SESW API 43-047-31427 # 13 SEC 13 NESW API 43-047-31414  
#1 SEC 21 NWSW API 43-047-15550 #B-2 SEC 20 NWSW API 43-047-31187  
#2 SEC 21 NWSE API 43-047-15551 # 9 SEC 28 NWSE API 43-047-31384  
#3 SEC 28 SESE API 43-047-15552 # 10 SEC 21 SESW API 43-047-31429  
#4 SEC 13 SWSW API 43-047-15549 # 11 SEC 21 SESE API 43-047-31428

14. PERMIT NO.

15. ELEVATIONS (Show whether DT, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Change of operator ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Effective September 19, 1983 Rio Bravo Oil Company was named as successor operator to D & J Oil Company in the Roosevelt Unit, Uintah County, Utah. This change in operator was approved by the Bureau of Land Management on March 2, 1984.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Donald J. Johnson*

TITLE V.P. Oil &amp; Gas Operations

DATE

5-29-84

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL IF ANY:

March 17, 1988

Gavilan Petroleum, Inc.  
4885 South 900 East, Suite 305  
Salt Lake City, Utah 84117

Re: Successor of Operator  
Roosevelt Unit  
Green River Participating Area  
Uintah County, Utah

Gentlemen:

We received an indenture dated December 9, 1987, whereby Walker Energy Group resigned as Operator of the Green River Participating Area and Gavilan Petroleum, Inc. was designated as Operator of the Green River Participating Area for the Roosevelt Unit Agreement, Uintah County, Utah.

This indenture was executed by all required parties. The signatory parties have complied with Section 6 of the unit agreement. The instrument is hereby accepted effective as of March 16, 1988. Please advise all interested parties of the change in unit operator.

Sincerely,

Orig. Sgd: J.A. Fouts

*for* Robert A. Henricks  
Chief, Branch of Fluid Minerals

Enclosure

bcc: District Manager - Vernal (w/enclosure)  
Division of Oil, Gas and Mining  
Branch of Lands and Minerals Operations (U-942)  
File - Roosevelt Unit (w/enclosure)  
Accounts - Denver  
Agr. Sec. Chron

U-922:TAThompson:tt:03-17-88  
0013U

RECORDED  
MAR 18 1988

DIVISION OF  
OIL, GAS & MINING

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒ N9956 DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Gavilan Petroleum, Inc. N2275

3. ADDRESS OF OPERATOR

1680 W. Hwy 40, Suite 1230, Vernal, UT 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

At proposed prod. zone

NW/4SW/4

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

13. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START\*

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

API # 43-047-15550

Entity # 9302

This is to advise that the operator of this well has been  
changed to Gavilan Petroleum, Inc.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE

Land Manager

DATE

3/30/88

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions On Reverse Side



# United States Department of the Interior

BUREAU OF LAND MANAGEMENT  
VERNAL DISTRICT OFFICE  
170 SOUTH 500 EAST  
VERNAL, UTAH 84078



IN REPLY REFER TO:

3160

July 19, 1988

**RECEIVED**  
AUG 10 1988

DIVISION OF  
OIL, GAS & MINING

Caloco Energy, Inc.  
P. O. Box 181505  
Dallas, TX 75218

Re: Operations Within Roosevelt Unit  
Uintah County, Utah

Gentlemen:

It is the understanding of this office that Caloco Energy considers themselves to be the new operator for approximately seven wells within the Roosevelt Unit Green River Participating Area.

Please be advised that the following problems exist because of this action since the Roosevelt Unit is a Federally supervised unit:

1. Any action requiring approval must be filed with this office or our Bureau of Land Management State Office depending upon the action and approved prior to initiating any work or considering a change in operator effective. This viewpoint is consistent with the Federal regulations, Notices to Lessee's (NTL'S), Onshore Orders, policies, etc. that govern the management of Federally supervised lands.
2. As per the Unit Agreement, the Unit Operator is the only recognized operator within the participating area(s) of a unit, unless the unit agreement allows for a sub-operator which must first be approved by our State Office.

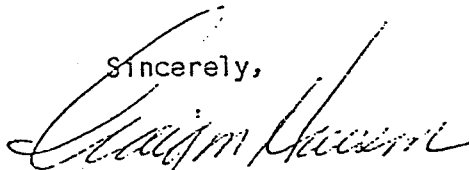
Therefore, regardless of whether Caloco Energy, or any other operator other than the Unit Operator, claims to be operating unit wells within a Federally supervised unit, the Unit Operator is the party held liable and responsible for all operations within a participating area boundary. Only for those wells not considered to be unit wells could this office recognize another operator other than the Unit Operator. Typically, this situation involves wells that have been drilled outside of a participating area boundary and for which a nonpaying unit well determination has been made. Thus, this office cannot recognize Caloco Energy as the operator for those wells in

which you consider yourselves to be the operator for within the Green River Participating Area of the Roosevelt Unit.

Should the Unit Operator wish to enter into an agreement with another party to operate wells within a participating area, this office does not become involved in such agreements so long as all of the parties involved understand that it is the Unit Operator that this office holds liable and responsible for all operations within the Unit. This includes all of the necessary paperwork requirements, proper well signs, seal requirements, penalty assessments, etc. Thus, if Caloco Energy were to enter into such an agreement with the Unit Operator for the Roosevelt Unit, this office would not need to approve such an action, but it must be understood that this office would not recognize or act upon any request submitted by Caloco Energy. As stated earlier, all paperwork requirements must be submitted by the Unit Operator.

If you have any questions regarding any of the above, please contact Jerry Kenczka of this office.

Sincerely,



Craig M. Hansen  
ADM for Minerals

cc: U-922  
BIA  
Gavilan  
DOGM

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT TO DRILL" for such proposals.)

<b>1. OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/>		<b>5. LEASE DESIGNATION AND SERIAL NO.</b> I-109-IND-5242
<b>2. NAME OF OPERATOR</b> Gavilan Operating, Inc.		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> Ute Tribe
<b>3. ADDRESS OF OPERATOR</b> 4885 South 900 East, Ste 305, Salt Lake City, UT		<b>7. UNIT AGREEMENT NAME</b> Roosevelt Unit
<b>4. LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Section 21, T1S-R1E (all that is available)		<b>8. FARM OR LEASE NAME</b> N/A
<b>14. API NUMBER</b> 43-047-15550		<b>9. WELL NO.</b> 1
<b>15. ELEVATIONS</b> (Show whether DF, RT, OR, etc.)		<b>10. FIELD AND POOL, OR WILDCAT</b> Bluebell
		<b>11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA</b> T1S R1E, USM Sec. 21, NW/4 SW/4
		<b>12. COUNTY OR PARISH</b> <b>13. STATE</b> Uintah Utah

**16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Change of Operator</u>	<input checked="" type="checkbox"/>

(Other) Change of Operator  
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

**17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

New Operator is: Caloco Energy, Inc.  
P.O. Box 181505  
Dallas, Texas 75218  
(214)692-6511

**18. I hereby certify that the foregoing is true and correct**  
SIGNED W. J. Walker III TITLE President DATE 11-8-88

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:





**Caloco Energy, Inc.**

Oil & Gas Exploration & Production

Dallas • Cisco

P.O. Box 901053  
Dallas, Texas 75390  
(214) 692-6511

P.O. Box 286  
Cisco, Texas 76437  
(817) 442-4174

November 8, 1988

**RECEIVED**  
NOV 10 1988

**PRODUCTION DEPARTMENT**  
**Utah Natural Resources**  
Oil, Gas & Mining  
355 W. North Temple  
3 Triad Center, Ste. 350  
Salt Lake City, UT 84180-1203

**DIVISION OF**  
**OIL, GAS & MINING**

Re: Roosevelt Unit #18-A1E, Roosevelt Unit #15-A1E

To Whom It May Concern:

Enclosed please find the Production Reports for the above referenced wells. Per your instructions, we were told not to submit these reports until we had our bonds in place. Our bonds are in place and therefore we have submitted the reports to date.

Also enclosed are the Sundry Notices for the Roosevelt Unit #13, #1, #11, #2, #4 and the East Gusher 1-2A. We would appreciate getting Production Reports for the RU #13 as soon as possible, so we may show the status of that well.

If you have any questions or require any additional information, please do not hesitate to contact me.

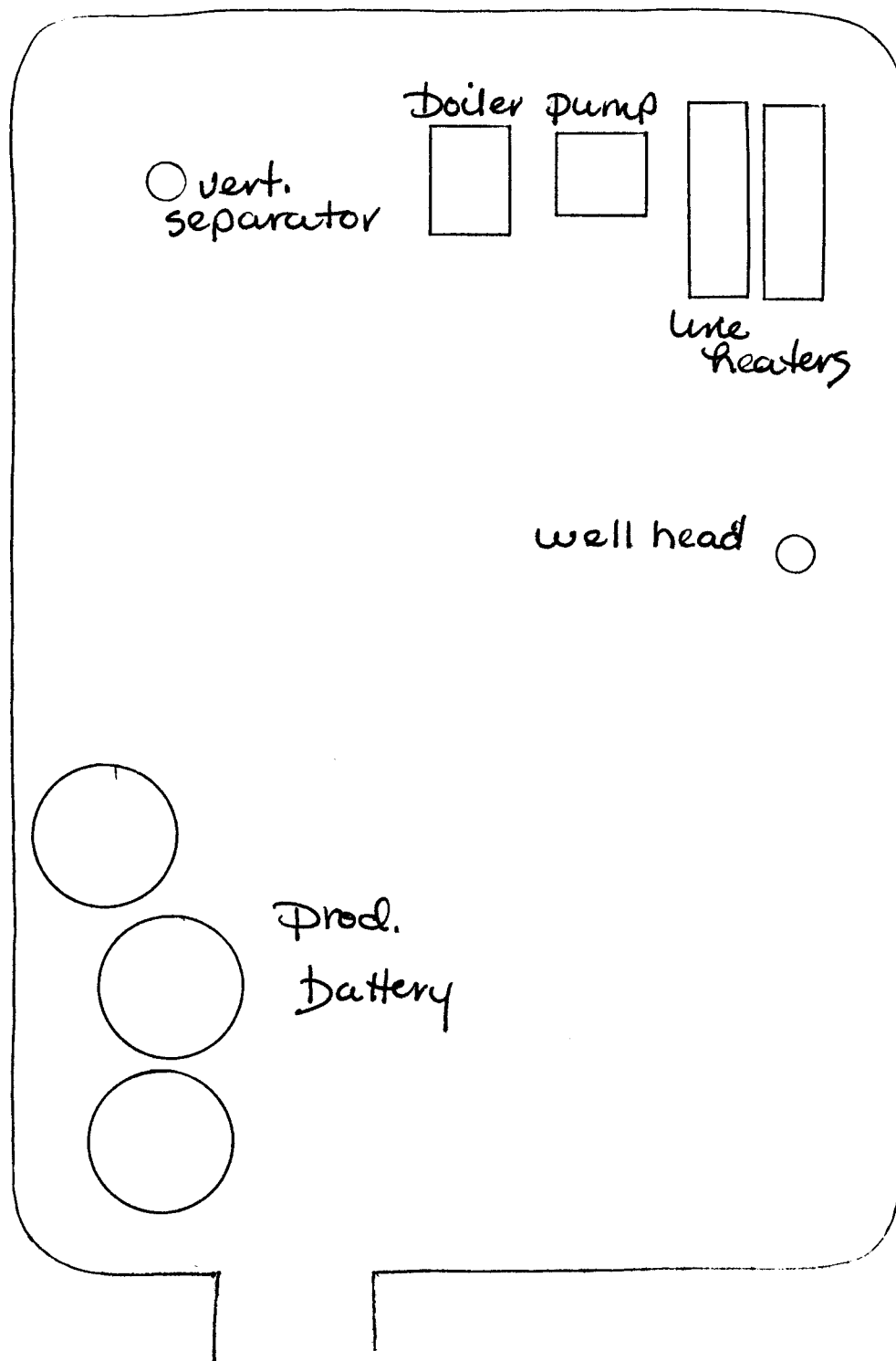
Sincerely,

*M. Denise Hannan*  
M. Denise Hannan  
Production Coordinator

/dh  
enclosures

Ute Tribal #1 (RU#1) Sec 21, T15, R1E Sub 12/5/88

— N



# GAVILAN PETROLEUM, INC.

3030 South Main, Suite 500  
Salt Lake City, UT 84115  
(801) 466-8960

May 23, 1991

DTS

RECEIVED

MAY 24 1991

Mr. Calvin Wallen  
CALOCO ENERGY, INC.  
1919 South Shiloh Road, Suite 625  
Garland, TX 75042

Called Gavilan 5-29-91.

Spoke w/ receptionist.

She said Gavilan is now operating these wells.

Calico is working to clean up the matter.

Gavilan will notify us if/when Calico becomes operator again.

Re: Roosevelt Unit Royalty Payments

DTS 5-29-91

Dear Mr. Wallen:

Gavilan Petroleum, Inc. has been advised by the Bureau of Land Management, the Ute Indian Tribe and several fee mineral owners that royalty and/or tax payments have not been paid for production revenue taken by Caloco for the Roosevelt Unit #2, #13, #15-A1 and #18-A1 wells.

In May, 1990 Gavilan became aware that Caloco had failed to make certain royalty and tax payments on the wells it operated in the Roosevelt Unit. After a demand by Gavilan, Caloco provided evidence that led Gavilan to believe the payment deficiencies were remedied. The current evidence provided to Gavilan indicates continued non-payment of royalties and/or taxes and an apparent unwillingness on the part of Caloco to fulfill its responsibilities as operator of the wells to pay royalties and taxes or to remedy the deficiency in payment of prior royalties and taxes due.

Pursuant to the authority granted Gavilan under the Unit Agreement and Unit Operating Agreement, this letter is to advise that effective May 24, 1991 at 1:00 p.m. MDT, Gavilan will take over and assume operations of the following wells in the Roosevelt Unit:

## WELL NAME

## API NO.

Roosevelt Unit #1	4304715550
Roosevelt Unit #2	4304715551
Roosevelt Unit #4	4304715549
Roosevelt Unit #11	4304731428
Roosevelt Unit #13	4304731414
Roosevelt Unit #15-A1	4304731696
Roosevelt Unit #18-A1	4304731687
Roosevelt Unit #20-2	4304731422

Please notify your crude oil purchaser that Gavilan is the operator of the above stated wells in the Roosevelt Unit and no further crude oil shipments, or payments for shipments already taken, should be made without prior approval from Gavilan. Please also notify all current vendors, suppliers and other interested parties that Gavilan is the operator of all the above wells in the Roosevelt Unit and no activity should be undertaken without prior approval from Gavilan or its authorized representative.

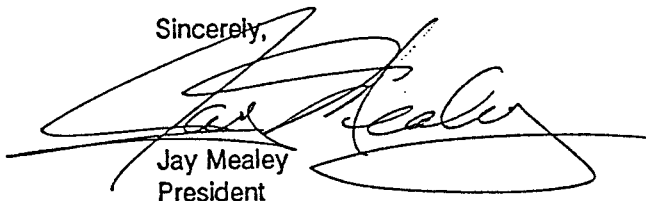
If by May 24, 1991 at 1:00 p.m. MDT, Gavilan receives all of the following information, Gavilan will suspend the action set forth herein:

1. A written statement and satisfactory evidence, including, but not limited to reports and canceled checks, indicating that all royalties due to the respective royalty owners for all of the above wells have been paid on all production revenue through the April, 1991 production month.

2. A written statement and satisfactory evidence, including, but not limited to reports and canceled checks, indicating that all severance taxes, conservation taxes, and withholding taxes for all of the above wells, including all penalty and interest, have been reported and paid to the Utah State Tax Commission through the most current period.
3. A written statement and satisfactory evidence, including, but not limited to reports and canceled checks, indicating that all taxes due to the Ute Indian Tribe for all of the above wells, including all penalty and interest, have been reported and paid through the most current period.
4. A written statement and satisfactory evidence that all ad valorem taxes for all of the above wells have either been paid or formally protested.

This notice and action will take place without further notification by Gavilan on the effective date set forth herein.

Sincerely,



Jay Mealey  
President

JM/sjb

cc: Bureau of Land Management  
Mr. R. A. Hendricks  
324 South State  
Salt Lake City, UT 84111

Bureau of Land Management  
Mr. Howard B. Cleavinger, II  
Vernal District Office  
170 South 500 East  
Vernal, UT 84078

Mr. Grant Bleazard  
Sundown Oil & Gas  
P. O. Box 33  
Mountain Home, UT 84051

Ute Indian Tribe  
Mr. Ferron Secakuku  
P. O. Box 190  
Ft. Duchesne, UT 84026

Bureau of Indian Affairs  
UNN/Ouray Agency  
Mr. Charles Cameron  
P. O. Box 130  
Ft. Duchesne, UT 84026

Division of Oil, Gas & Mining  
Mr. R. J. Firth  
3 Triad Center, Suite 350  
355 West North Temple  
Salt Lake City, UT 84180-1203

Mr. Tom Bachtell  
Pruitt, Gushee and Bachtell  
1850 Beneficial Life Tower  
Salt Lake City, UT 84111



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

August 9, 1991

Mr. Joe Wallen  
Caloco Energy, Inc.  
P.O. Box 181505  
Dallas, Texas 75218

Dear Mr. Wallen:

Re: Notification of Sale or Transfer of Lease Interest - RU 4, Sec. 13, T. 1S, R. 1W, Uintah County, API No. 43-047-15549, RU 15-A1E, Sec. 28, T. 1S, R. 1E, Uintah County, API No. 43-047-31696

The division has received notification of a change of operator from Caloco Energy Inc. to Gavilan Petroleum, Inc. for the referenced wells which are located on fee leases.

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Caloco Energy, Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than August 30, 1991.

Sincerely,

Don Staley  
Administrative Supervisor  
Oil and Gas

ldc

cc: R.J. Firth  
WOI201

Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing:

1- LCR	<input checked="" type="checkbox"/>
2- DTBTS	<input checked="" type="checkbox"/>
3- VLC	<input checked="" type="checkbox"/>
4- RJF	<input checked="" type="checkbox"/>
5- RWM	<input checked="" type="checkbox"/>
6- LQR	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)
- ☐ Designation of Agent
- ☐ Designation of Operator
- ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-24-91 )

TO (new operator)	GAVILAN PETROLEUM, INC.	FROM (former operator)	CALOCO ENERGY, INC.
(address)	3030 S. MAIN, SUITE 500	(address)	P. O. BOX 181505
	SALT LAKE CITY, UT 84115		DALLAS, TX 75218
	JAY MEALEY or BOB JEWITT		JOE WALLEN
	phone (801 ) 466-8960		phone ( 214 ) 271-4172
	account no. N 2275		account no. N 3410

Well(s) (attach additional page if needed):

Name: RU #1/GRRV	API: 4304715550	Entity: 9302	Sec 21 Twp 1S Rng 1E	Lease Type: INDIAN
Name: RU #2/GRRV	API: 4304715551	Entity: 9303	Sec 21 Twp 1S Rng 1E	Lease Type: INDIAN
Name: RU #4/GRRV	API: 4304715549	Entity: 9300	Sec 13 Twp 1S Rng 1W	Lease Type: FEE
Name: RU #11/GRRV	API: 4304731428	Entity: 9311	Sec 21 Twp 1S Rng 1E	Lease Type: INDIAN
Name: RU #13/GRRV	API: 4304731414	Entity: 9312	Sec 13 Twp 1S Rng 1W	Lease Type: INDIAN
Name: RU #15-A1E/GRRV	API: 4304731696	Entity: 10506	Sec 28 Twp 1S Rng 1E	Lease Type: FEE
Name: RU #18-A1E/GRRV	API: 4304731687	Entity: 10505	Sec 27 Twp 1S Rng 1E	Lease Type: INDIAN
RU #20-2/GRRV	4304731422	9301	20 1S 1E	INDIAN

OPERATOR CHANGE DOCUMENTATION

- N/A

1.

(Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (See BLM letters dated 3-17-88 and 7-19-88)
- See

2.

(Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (5-24-91)
- N/A

3.

The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- See

4.

(For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- See

5.

Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-7-91)
- See

6.

Cardex file has been updated for each well listed above. (8-7-91)
- See

7.

Well file labels have been updated for each well listed above. (8-7-91)
- See

8.

Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-7-91)
- See

9.

A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- See* 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) \_\_\_\_ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A* 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

- See* 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. *Not, as of yet!*
- See* 2. A copy of this form has been placed in the new and former operators' bond files. *\* Upon completion of routing.*
- See* 3. The former operator has requested a release of liability from their bond (yes/no) \_\_\_\_\_. Today's date August 7, 1991. If yes, division response was made by letter dated \_\_\_\_\_ 19\_\_\_\_.

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- TS* 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 8/9 1991, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. *by 8/30/91 WOI 201*
- N/A* 2. Copies of documents have been sent to State Lands for changes involving State leases.

## MICROFILMING

- RWN*  
*See* 1. All attachments to this form have been microfilmed. Date: August 13 1991.

## FILED

- See* 1. Copies of all attachments to this form have been filed in each well file.
- See* 2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

*See btm letters dated 3-17-88 and 7-19-88.*



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal Field Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (435) 781-4400  
Fax: (435) 781-4410

IN REPLY REFER TO:

UT08300

3162.3

WB980015-17

CERTIFIED MAIL

Return Receipt Requested

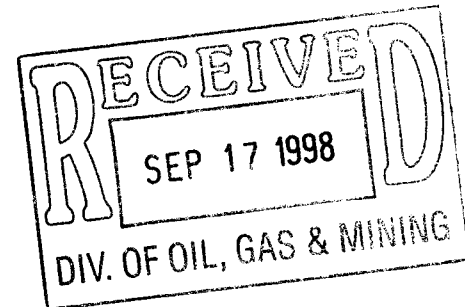
P 212 838 749

Gavilan Petroleum Inc..

P O Box 409

Duchesne, UT 84021

SEP 11 1998



RE: **Ute Tribal 1** 43-047-15550  
NWSW Sec. 21, T01S, R01E  
Lease: I-109-IND-5242  
Uintah County, Utah  
Last Production: October, 1984  
Production: 3 days Oil: 53 bbl  
Gas: 0 mcf Water: 350 bbl

**Ute Tribal 20-2** 43-047-31422  
SESW Sec. 17, T01S, R01E  
Lease: I-109-IND-5247  
Uintah County, Utah  
Last Production: August, 1986  
Production: 25 days Oil: 214 bbl  
Gas: 0 mcf Water: 717 bbl

**Ute Tribal 9 GR** 43-047-31384  
NWNE Sec. 28, T01S, R01E  
Lease: I-109-IND-5242  
Uintah County, Utah  
Last Production: January, 1989  
Production: 27 days Oil: 348 bbl  
Gas: 864 mcf Water: 243 bbl

Gentlemen,

The status of the above referenced wells has either been "Shut-In" or "Temporarily Abandoned" since the time of the last reported production. No effort has been made to bring the wells into production in the last 9-18 years. If during this time market conditions have not justified reworking the wells then it is the determination by the BLM under 43 CFR 3162.3-4 (a) that the wells are incapable of producing hydrocarbons in paying quantities and therefore should be plugged and abandoned.

Within sixty (60) days from receipt of this letter one of the following options will need to be pursued by Gavilan Petroleum:

1. Return the wells to production in paying quantities on a unit/lease basis.
2. Submit a proposal to permanently plug and abandon the wells.
3. Submit a proposal to convert the wells for use in secondary recovery with an anticipated date (within twelve (12) months) for conversion. **If this option is taken, the operator shall furnish an approved or proposed specific enhanced recovery project and the date it will commence.**



There does not exist in the regulations in which well status, either Shut-in or Temporary Abandonment, relieves an operator of the responsibility to comply with any portion of the regulations, including site security and surface concerns.

Any adversely affected party who contests a decision of the authorized officer may request an administrative review before the State Director. Such requests, including all supporting documentation, shall be filed with the appropriate State Director within twenty (20) business days of receipt of the notice. Upon request and showing good cause, an extension for submitting supporting data may be granted by the State Director. Requests for administrative review should be sent to:

State Director (U-931)  
Bureau of Land Management  
Utah State Office  
P. O. Box 45155  
Salt Lake City, Utah, 84145-0155.

If you have any questions regarding this matter please contact Wayne Bankert, Ed Forsman, or Jerry Kenczka at (435) 781-4400.

Sincerely,

A handwritten signature in black ink, appearing to read "Howard B. Cleavinger II", with a stylized flourish at the end.

Howard B. Cleavinger II  
AFM for Minerals

cc: Roadrunner Oil  
BIA  
Utah DOGM

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

Gavilan Petroleum, Inc.

3. ADDRESS OF OPERATOR:

2011 Little Kate Road, PO Box 1329, Park City, UT

PHONE NUMBER:

4. LOCATION OF WELL See Attached Sheet 84060

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective July 21, 2004

PREVIOUS OPERATOR:

GAVILAN PETROLEUM, INC. N2275  
a Utah corporation

NEW OPERATOR:

ELK PRODUCTION, LLC, N2650  
a Texas limited liability company  
770 South Post Oak Lane, Suite 320  
Houston, TX 77056

NAME (PLEASE PRINT)

R. J. Pinder

TITLE

V.P. Richard P. Crist

SIGNATURE

*[Signature]*

DATE

7/21/04

(713) 751-9500

(This space for State use only) Robert Pinder, Vice President

Richard P. Crist, Vice President

RECEIVED

AUG 11 2004

<b>Well Name API Number</b>	<b>Location</b>	<b>Mineral Ownership</b>
Roosevelt U 4 43-047-15549	T1S-R1W § 13: SWSW	FEE
Ute Tribal 1 / (RU1) 43-047-15550	T1S-R1E § 21: NWSW	INDIAN
Ute Tribal 2 / (RU2) 43-047-15551	T1S-R1E § 21: NWSE	INDIAN
Ute Tribal 3 (RU3) 43-047-15552	T1S-R1E § 28: SENE	INDIAN
Ute 1-19A1E 43-047-30902	T1S-R1E § 19: NENW	FEE
Roosevelt U 9 43-047-31384	T1S-R1E § 28: NWNE	INDIAN
Roosevelt U 13 43-047-31414	T1S-R1W § 13: NESW	INDIAN
Roosevelt U 20-2 43-047-31422	T1S-R1E § 17: SESW	INDIAN
Roosevelt U 12 GR 43-047-31427	T1S-R1E § 20: SESW	INDIAN
Roosevelt U 11 43-047-31428	T1S-R1E § 21: SESE	INDIAN
Roosevelt U 10 43-047-31429	T1S-R1E § 21: SESW	INDIAN
Roosevelt U 18-A1E 43-047-31687	T1S-R1E § 27: NWSW	INDIAN
Roosevelt U 15-A1E 43-047-31696	T1S-R1E § 28: SWNW	FEE

All operations on the FEE wells will be covered by Bond No. B000969.

All operations on the INDIAN wells will be covered by a bond posted with the Bureau of Indian Affairs.

**RECEIVED**

**AUG 11 2004**

DIV. OF OIL, GAS & MINING

**OPERATOR CHANGE WORKSHEET****ROUTING**

1. GLH

2. CDW

3. FILE

**X Change of Operator (Well Sold)**

Designation of Agent/Operator

Operator Name Change

Merger

The operator of the well(s) listed below has changed, effective:

**7/21/2004**

**FROM: (Old Operator):**  
 N2275-Gavilan Petroleum, Inc.  
 2011 Little Kate Road  
 PO Box 1329  
 Park City, UT 84060

Phone: 1-(

**TO: ( New Operator):**  
 N2650-Elk Production, LLC  
 770 S Post Oak Lane, Suite 320  
 Houston, TX 77056

Phone: 1-(713) 751-9500

**CA No.****Unit: Roosevelt Unit****WELL(S)**

NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
UTE 1-19A1E	19	010S	010E	4304730902	1085	Fee	OW	TA
ROOSEVELT U 15-A1E	28	010S	010E	4304731696	10506	Fee	OW	P
ROOSEVELT U 4	13	010S	010W	4304715549	9300	Fee	OW	TA
UTE TRIBAL 1 (RU 1)	21	010S	010E	4304715550	9302	Indian	OW	TA
UTE TRIBAL 2 (RU 2)	21	010S	010E	4304715551	9303	Indian	OW	TA
UTE TRIBAL 3 (RU 3)	28	010S	010E	4304715552	9304	Indian	OW	S
ROOSEVELT U 9	28	010S	010E	4304731384	9308	Indian	OW	TA
ROOSEVELT U 20-2	17	010S	010E	4304731422	9301	Indian	OW	TA
ROOSEVELT U 12 GR	20	010S	010E	4304731427	10814	Indian	OW	S
ROOSEVELT U 11	21	010S	010E	4304731428	9311	Indian	OW	S
ROOSEVELT U 10	21	010S	010E	4304731429	9309	Indian	OW	S
ROOSEVELT U 18-A1E	27	010S	010E	4304731687	10505	Indian	OW	P
ROOSEVELT U 13	13	010S	010W	4304731414	9312	Indian	OW	S

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 8/11/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 8/11/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/20044. Is the new operator registered in the State of Utah: YES Business Number: 5693065-01615. If **NO**, the operator was contacted on:6a. (R649-9-2) Waste Management Plan has been received on: to follow6b. Inspections of LA PA state/fee well sites requested on: 8/31/2004

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA applied for

8. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: n/a

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

1. Changes entered in the Oil and Gas Database on: 8/31/2004
2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 8/31/2004
3. Bond information entered in RBDMS on: 8/31/2004
4. Fee/State wells attached to bond in RBDMS on: 8/31/2004
5. Injection Projects to new operator in RBDMS on: n/a
6. Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**FEDERAL WELL(S) BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: n/a

**INDIAN WELL(S) BOND VERIFICATION:**

1. Indian well(s) covered by Bond Number: B001061

**FEE & STATE WELL(S) BOND VERIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number B000969
2. The **FORMER** operator has requested a release of liability from their bond on: 3/17/2004  
The Division sent response by letter on: 3/24/2004

**LEASE INTEREST OWNER NOTIFICATION:**

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 9/1/2004

**COMMENTS:**



**United States Department of the Interior**

**BUREAU OF INDIAN AFFAIRS**

**Uintah and Ouray Agency  
P.O. Box 130, 988 South 7500 East  
Fort Duchesne, Utah 84026-0130  
(435) 722-4300**

43-047-15550  
TIS RIE Sec 21

**IN REPLY REFER TO:**  
MS - 410 Real Estate Services  
Minerals & Mining Section

October 3, 2005

Elk Production L.L.C.  
Richard P. Crist, Executive Vice President  
1401 17<sup>th</sup> Street, Suite 700  
Denver, CO 80202

Dear Mr. Crist;

Enclosed is the indenture, with Bureau of Indian Affairs approval for Elk Production L.L.C. as the Roosevelt Unit Operator.

My staff is continuing to process your Surface Use Agreement with the Ute Indian Tribe, lease modification for lease 14-20-H62-4692, and the Roosevelt Unit lease assignments.

Sincerely,

Chester D. Mills  
Superintendent

Enclosure: Indenture

cc: ✓ Utah Division of Oil, Gas, and Mining  
Bureau of Land Management, Utah State Office  
Bureau of Land Management, Vernal Field Office  
Branch and Chrono Files

**RECEIVED**  
**NOV 04 2005**  
DIV. OF OIL, GAS & MINING

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> INDIAN
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> ELK PRODUCTION, LLC		<b>7. UNIT or CA AGREEMENT NAME:</b> ROOSEVELT
<b>3. ADDRESS OF OPERATOR:</b> 1401 17th Street, Suite 700 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 1 (RU 1)
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1980 FSL 0660 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 21 Township: 01.0S Range: 01.0E Meridian: U		<b>9. API NUMBER:</b> 43047155500000
<b>PHONE NUMBER:</b> 303 296-4505 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>COUNTY:</b> UTAH		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 6/1/2011  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Elk San Juan is electing to plug and abandon the subject well in accordance with the proposed plugging procedure (attached), in response to the certified letter dated June 24, 2010, Re: Violation of Sundry Notice Conditions of Approval. This letter issued by the BLM instructed Elk San Juan that this well needs to be plugged, begin producing again, or converted.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**

**Date:** August 19, 2010

**By:** 

<b>NAME (PLEASE PRINT)</b> Merrell Olsen	<b>PHONE NUMBER</b> 303 339-1919	<b>TITLE</b> Engineer I
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/12/2010	

## **Roosevelt Unit #1**

16" 488' TOC surface  
7" 9,351' TOC unknown  
4 ½" Liner 8,650' – 8,783

Perfs: 8,690'-8,940', 9,350'-9,550', 9,600'-9,750'

Notify DOGM of P&A at least 24 hrs prior to starting work  
Prior to MIRU blow the well down and check deadmen  
MIRU, NDWHM, NUBOP  
POH with tubing (none shown on well diagram, have workstring available) and check  
RIH to 8,600' with bit  
Hot oil well  
POH and RIH with CICR set at 8,600'.  
Pressure test tubing, establish rate, and inject 100 sacks of cement under and 10 on top  
Roll hole with produced water with corrosion inhibitor  
Pressure test casing, if casing fails call for orders  
POH  
RIH to the base of usable water and perforate  
RIH and spot 60 sacks across perfs, POH, bullhead all but 20 out of holes  
POH  
Cut and pull 7" casing from 50' below the base of surface  
Spot 100 sacks  
POH and WOC  
Tag and add cement if necessary to bring TOC to 100' above the shoe  
POH, NDBOP, RIH to 50'  
Circulate cement to surface  
Cut off wellhead, to off cement  
Weld a plate

All cement 15.8#/gal class G neat



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET** (for state use only)

**ROUTING**  
 1. CDW

Change of Operator (Well Sold)

**X - Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**6/8/2011**

<b>FROM: (Old Operator):</b> N2650-Elk Production, LLC 1401 17th Street, Suite 700 Denver, CO 80202 Phone: 1 (303) 296-4505	<b>TO: ( New Operator):</b> N3770-Elk Production Uintah, LLC 1099 18th Street, Suite 2300 Denver, CO 80202 Phone: 1 (303) 312-8134
---	--

**CA No.**

**Unit:**

**ROOSEVELT**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
SEE ATTACHED LIST								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/27/2011
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/27/2011
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 7/27/2011
- 4a. Is the new operator registered in the State of Utah: Business Number: 8025875-0161
- 5a. (R649-9-2)Waste Management Plan has been received on: requested
- 5b. Inspections of LA PA state/fee well sites complete on: n/a
- 5c. Reports current for Production/Disposition & Sundries on: ok
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA not yet
7. **Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
8. **Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on:
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 7/27/2011
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/27/2011
- Bond information entered in RBDMS on: 7/27/2011
- Fee/State wells attached to bond in RBDMS on: 7/27/2011
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: 7/27/2011

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: n/a
- Indian well(s) covered by Bond Number: LPM4138175
- 3a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number LPM4138148 and LPM9046685
- 3b. The **FORMER** operator has requested a release of liability from their bond on: n/a

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/27/2011

**COMMENTS:**

Elk Production Uintah, LLC (N3770) from Elk Production, LLC (N2650)  
effective June 8, 2011

well_name	qtr_qtr	sec	twp	rng	api	entity	Lease	well	stat	conf	zone	lease no
ROOSEVELT U 4	SWSW	13	010S	010W	4304715549	9300	Fee	OW	P		GRRV	FEE
UTE TRIBAL 1 (RU 1)	NWSW	21	010S	010E	4304715550	9302	Indian	OW	TA		GRRV	14-20-H62-4692
UTE TRIBAL 2 (RU 2)	NWSE	21	010S	010E	4304715551	9303	Indian	OW	TA		GRRV	I-109-IND-5242
UTE TRIBAL 3 (RU 3)	SENE	28	010S	010E	4304715552	9304	Indian	OW	S		GRRV	14-20-H62-4692
UTE 1-19A1E	NENW	19	010S	010E	4304730902	1085	Fee	OW	P		GRRV	FEE
ROOSEVELT B2	NWSW	20	010S	010E	4304731187	9307	Fee	OW	P		GRRV	FEE
WASATCH 6	SWSW	20	010S	010E	4304731366	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4699
ROOSEVELT U 9	NWNE	28	010S	010E	4304731384	9308	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT A-7	SWNW	19	010S	010E	4304731402	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 13	NESW	13	010S	010W	4304731414	9312	Indian	OW	S		GRRV	I-109-IND-5242
ROOSEVELT U 20-2	SESW	17	010S	010E	4304731422	9301	Indian	OW	TA		GRRV	14-20-H62-5247
ROOSEVELT U 12 GR	SESW	20	010S	010E	4304731427	10814	Indian	OW	TA		GRRV	I-109-IND-5242
ROOSEVELT U 11	SESE	21	010S	010E	4304731428	9311	Indian	OW	P		GR-WS	14-20-H62-4692
ROOSEVELT U 10	SESW	21	010S	010E	4304731429	9309	Indian	OW	S		GRRV	14-20-H62-4692
WASATCH 9	NENW	28	010S	010E	4304731445	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
WASATCH 10	SWNE	21	010S	010E	4304731446	221 13586	Indian	OW	P		WSTC GRRV	I-109-IND-5242
ROOSEVELT U 5	SWSE	20	010S	010E	4304731447	13586	Indian	OW	P		GRRV	14-20-H62-4700
ROOSEVELT C11	NESW	18	010S	010E	4304731500	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 18-A1E	NWSW	27	010S	010E	4304731687	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4692
ROOSEVELT U 15-A1E	SWNW	28	010S	010E	4304731696	10506	Fee	OW	S		GRRV	FEE
MARY R. U. 278	NWSE	13	010S	010W	4304731845	12560	Fee	OW	P		WSTC	FEE
ROOSEVELT U 3-19	NWNE	19	010S	010E	4304736304	13586	Fee	OW	P		GRRV	FEE
ROOSEVELT U 4-19	NWSE	19	010S	010E	4304736599	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 5-19	NESW	19	010S	010E	4304736843	12560 13586	Fee	OW	P		WSTC GRRV	FEE
ROOSEVELT U 28-33	NWSE	28	010S	010E	4304738142	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4691
ROOSEVELT U 7-20	NWNW	20	010S	010E	4304738292	12560	Fee	OW	DRL	C	WSTC	FEE
ROOSEVELT U 20-24	SENE	20	010S	010E	4304738329		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-41	SWSW	21	010S	010E	4304738333		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 21-43	SWSE	21	010S	010E	4304738873	221	Indian	OW	OPS	C	WSTC	14-20-H62-4691
ROOSEVELT U 28-14	NENE	28	010S	010E	4304738882		Indian	OW	APD	C		14-20-H62-4691
ROOSEVELT U 29-14	NENE	29	010S	010E	4304739923	221 13586	Indian	OW	P		WSTC GRRV	14-20-H62-4701
ROOSEVELT UNIT 20-13	NWNE	20	010S	010E	4304751501		Indian	OW	APD			14-20-H62-4691

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR: Elk Production Uintah, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: 1099 18th Street, Suite 2300 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: Roosevelt Unit
PHONE NUMBER: (303) 312-8134		8. WELL NAME and NUMBER: see attached
4. LOCATION OF WELL FOOTAGES AT SURFACE: see attached		9. API NUMBER: see attach
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT: see attached
COUNTY: Uintah		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 1/1/2011	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Company
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	Merger/Name Chg

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

This letter is to inform you that Bill Barrett Corporation (BBC) acquired the Uintah County assets of Elk Production, LLC (N2650) and during the course of this merger, the company name was changed to Elk Production Uintah, LLC (a wholly owned subsidiary of BBC). This entity and all of Elk Production, LLC wells within the Roosevelt Unit will continue to be operated by Elk Production Uintah, LLC and all regulatory documents will be submitted in this company name.

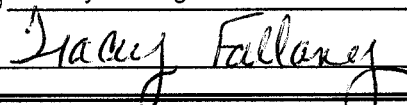
Please see the attached list of wells that require name and address changes within your records and the appropriate APD Transfer forms for wells permitted but not drilled.

All future correspondence for these properties should be sent to the appropriate personnel at BBC to the following address:


1099 18th Street, Suite 2300  
Denver, CO 80202

Bonds: BIA LPM4138175 State/Fee LPM4138148 (LPM9046685 for 4304731696 only)

EFFECTIVE: June 8, 2011

NAME (PLEASE PRINT) Tracey Fallang	TITLE Regulatory Manager
SIGNATURE 	DATE 7/22/2011

(This space for State use only)

APPROVED 7/27/2011  
  
Earlene Russell  
Division of Oil, Gas and Mining  
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

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JUL 27 2011

DIV. OF OIL, GAS & MINING

## ELK PRODUCTION UTAH, LLC COMPANY NAME CHANGE/MERGER ATTACHMENT

			Location					
API No.	Well Name & Number	Lease	Well Type	Qtr/Qtr	Sec	Tw	Rng	UNIT
4304715549	ROOSEVELT U 4	FEE	OW	SWSW	13	010S	010W	ROOSEVELT
4304715550	UTE TRIBAL 1 (RU 1)	INDIAN	OW	NWSW	21	010S	010E	ROOSEVELT
4304715551	UTE TRIBAL 2 (RU 2)	I-109-IND-5242	OW	NWSE	21	010S	010E	ROOSEVELT
4304715552	UTE TRIBAL 3 (RU 3)	INDIAN	OW	SENE	28	010S	010E	ROOSEVELT
4304730902	UTE 1-19A1E	FEE	OW	NENW	19	010S	010E	ROOSEVELT
4304731187	ROOSEVELT B2	FEE	OW	NWSW	20	010S	010E	ROOSEVELT
4304731366	WASATCH 6	14-20-H62-4699	OW	SWSW	20	010S	010E	ROOSEVELT
4304731384	ROOSEVELT U 9	I-109-IND-5242	OW	NWNE	28	010S	010E	ROOSEVELT
4304731402	ROOSEVELT A-7	FEE	OW	SWNW	19	010S	010E	ROOSEVELT
4304731414	ROOSEVELT U 13	I-109-IND-5242	OW	NESW	13	010S	010W	ROOSEVELT
4304731422	ROOSEVELT U 20-2	INDIAN	OW	SESW	17	010S	010E	ROOSEVELT
4304731427	ROOSEVELT U 12 GR	I-109-IND-5242	OW	SESW	20	010S	010E	ROOSEVELT
4304731428	ROOSEVELT U 11	1420-H62-4692	OW	SESE	21	010S	010E	ROOSEVELT
4304731429	ROOSEVELT U 10	1420-H62-4692	OW	SESW	21	010S	010E	ROOSEVELT
4304731445	WASATCH 9	I-109-IND-5242	OW	NENW	28	010S	010E	ROOSEVELT
4304731446	WASATCH 10	I-109-IND-5242	OW	SWNE	21	010S	010E	ROOSEVELT
4304731447	ROOSEVELT U 5	1420-H62-4700	OW	SWSE	20	010S	010E	ROOSEVELT
4304731500	ROOSEVELT C11	FEE	OW	NESW	18	010S	010E	ROOSEVELT
4304731687	ROOSEVELT U 18-A1E	14-20-H62-4692	OW	NWSW	27	010S	010E	ROOSEVELT
4304731696	ROOSEVELT U 15-A1E	FEE	OW	SWNW	28	010S	010E	ROOSEVELT
4304731845	MARY R. U. 278	FEE	OW	NWSE	13	010S	010W	ROOSEVELT
4304736304	ROOSEVELT U 3-19	FEE	OW	NWNE	19	010S	010E	ROOSEVELT
4304736599	ROOSEVELT U 4-19	FEE	OW	NWSE	19	010S	010E	ROOSEVELT
4304736843	ROOSEVELT U 5-19	FEE	OW	NESW	19	010S	010E	ROOSEVELT
4304738142	ROOSEVELT U 28-33	14-20-H62-4691	OW	NWSE	28	010S	010E	ROOSEVELT
4304738292	ROOSEVELT U 7-20	FEE	OW	NWNW	20	010S	010E	ROOSEVELT
4304738329	ROOSEVELT U 20-24	14-20-H62-4691	OW	SENE	20	010S	010E	ROOSEVELT
4304738333	ROOSEVELT U 21-41	14-20-H62-4691	OW	SWSW	21	010S	010E	ROOSEVELT
4304738873	ROOSEVELT U 21-43	14-20-H62-4691	OW	SWSE	21	010S	010E	ROOSEVELT
4304738882	ROOSEVELT U 28-14	14-20-H62-4691	OW	NENE	28	010S	010E	ROOSEVELT
4304739923	ROOSEVELT U 29-14	14-20-H62-4701	OW	NENE	29	010S	010E	ROOSEVELT
4304751501	ROOSEVELT UNIT 20-13	14-20-H62-4691	OW	NWNE	20	010S	010E	ROOSEVELT
					APD Trans Forms Attached			

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	Roosevelt U 20-13
<b>API number:</b>	43047515010000
<b>Location:</b>	Qtr-Qtr: NWNE Section: 20 Township: 1S Range: 1E
<b>Company that filed original application:</b>	Elk Production, LLC
<b>Date original permit was issued:</b>	02/03/2011
<b>Company that permit was issued to:</b>	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM4138175	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

**RECEIVED**

**JUL 27 2011**

Name (please print) <u>Tracey Fallang</u>	Title <u>Regulatory Manager</u>	<b>DIV. OF OIL, GAS &amp; MINING</b>
Signature <u><i>Tracey Fallang</i></u>	Date <u>07/22/2011</u>	
Representing (company name) <u>Elk Production Uintah, LLC</u>		

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	Roosevelt U 28-14
<b>API number:</b>	43047388820000
<b>Location:</b>	Qtr-Qtr: NENE    Section: 28    Township: 1S    Range: 1E
<b>Company that filed original application:</b>	Elk Production, LLC
<b>Date original permit was issued:</b>	02/21/2007
<b>Company that permit was issued to:</b>	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed?                      N/A	<input type="checkbox"/>	<input type="checkbox"/>
<input type="checkbox"/> If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. <u>LPM4138175</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

**RECEIVED**

**JUL 27 2011**

Name (please print) Tracey Fallang  
Signature *Tracey Fallang*  
Representing (company name) Elk Production Uintah, LLC

Title Regulatory Manager

Date 07/22/2011

**DIV. OF OIL, GAS & MINING**

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	Roosevelt U 21-41
<b>API number:</b>	43047383330000
<b>Location:</b>	Qtr-Qtr: SWSW Section: 21 Township: 1S Range: 1E
<b>Company that filed original application:</b>	Elk Production, LLC
<b>Date original permit was issued:</b>	06/29/2006
<b>Company that permit was issued to:</b>	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A	<input type="checkbox"/>	<input type="checkbox"/>
If so, has the surface agreement been updated?	<input type="checkbox"/>	<input type="checkbox"/>
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Has the approved source of water for drilling changed?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?	<input type="checkbox"/>	<input checked="" type="checkbox"/>
Is bonding still in place, which covers this proposed well? Bond No. LPM4138175	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

**RECEIVED**

**JUL 27 2011**

Name (please print) Tracey Fallang	Title Regulatory Manager
Signature <u>Tracey Fallang</u>	Date 07/22/2011
Representing (company name) Elk Production Uintah, LLC	<b>DIV. OF OIL, GAS &amp; MINING</b>

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**Request to Transfer Application or Permit to Drill**

(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)

<b>Well name:</b>	Roosevelt U 20-24
<b>API number:</b>	43047383290000
<b>Location:</b>	Qtr-Qtr: SENE Section: 20 Township: 1S Range: 1E
<b>Company that filed original application:</b>	Elk Production, LLC
<b>Date original permit was issued:</b>	06/29/2006
<b>Company that permit was issued to:</b>	Elk Production Uintah, LLC

Check one	Desired Action:
<input type="checkbox"/>	<b>Transfer pending (unapproved) Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property, hereby verifies that the information as submitted in the pending Application for Permit to Drill, remains valid and does not require revision. The new owner of the application accepts and agrees to the information and procedures as stated in the application.
<input checked="" type="checkbox"/>	<b>Transfer approved Application for Permit to Drill to new operator</b>
<input type="checkbox"/>	The undersigned as owner with legal rights to drill on the property as permitted, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.	Yes	No
If located on private land, has the ownership changed? N/A		
If so, has the surface agreement been updated?		
Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location?		✓
Have there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well?		✓
Have there been any changes to the access route including ownership or right-of-way, which could affect the proposed location?		✓
Has the approved source of water for drilling changed?		✓
Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation?		✓
Is bonding still in place, which covers this proposed well? Bond No. LPM4138175	✓	

Any desired or necessary changes to either a pending or approved Application for Permit to Drill that is being transferred, should be filed on a Sundry Notice, Form 9, or amended Application for Permit to Drill, Form 3, as appropriate, with necessary supporting information as required.

**RECEIVED**

**JUL 27 2011**

Name (please print) Tracey Fallang  
Signature Tracey Fallang  
Representing (company name) Elk Production Uintah, LLC

Title Regulatory Manager

Date 07/22/2011

**DIV. OF OIL, GAS & MINING**

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>			
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-4692			
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>  <b>7. UNIT or CA AGREEMENT NAME:</b> ROOSEVELT			
<b>2. NAME OF OPERATOR:</b> ELK PRODUCTION UTAH, LLC		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 1 (RU 1)			
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202		<b>9. API NUMBER:</b> 43047155500000			
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1980 FSL 0660 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 21 Township: 01.0S Range: 01.0E Meridian: U		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL			
<b>11.</b> CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		<b>COUNTY:</b> UTAH  <b>STATE:</b> UTAH			
<b>TYPE OF SUBMISSION</b>  <input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: 7/1/2014  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<b>TYPE OF ACTION</b>  <table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input checked="" type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input checked="" type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION          OTHER: <input style="width: 100px;" type="text"/> </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input checked="" type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>
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<b>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</b> Elk requests permission for this well to remain in TA status for another 12 months, until July 2014, when Elk plans to P&A this well. Attached are procedures for the P&A.					
<b>Accepted by the          Utah Division of          Oil, Gas and Mining</b>  <b>Date:</b> August 09, 2013 <b>By:</b>					
<b>NAME (PLEASE PRINT)</b> Brady Riley		<b>PHONE NUMBER</b> 303 312-8115			
<b>SIGNATURE</b> N/A		<b>TITLE</b> Permit Analyst  <b>DATE</b> 7/18/2013			



**Bill Barrett Corporation**

**Roosevelt Unit #1**  
NWSW-21-1S-1E  
API # 43-047-15550

**May 30, 2013**

**OBJECTIVE**

Plug and abandon the Roosevelt Unit #1 wellbore, reclaim the wellsite and access road to UDOGM specifications

**P&A Procedure**

1. Notify DOGM of P&A at least 24 hours before starting work
2. Prior to MIRU blow the well down and check diagram
3. MIRU
4. POOH with tubing (none shown on well diagram, have workstring available)
5. RIH to TOL at 8600' with 6'' bit
6. Hot oil well
7. POOH LD bit
8. PU RIH with CICR set at TOL at 8600'
9. Sting into CICR, pressure test
10. Establish rate, and inject 100 sacks of cement under and 10 on top (cement plug all producing intervals)
11. WOC
12. Tag cement plug to ensure proper depth
13. Roll hole with inhibited fluid
14. Pressure test casing, if casing fails call for orders
15. POOH
16. PU RIH and set a 100' balance plug at the top of Green River (6,732'). Approximately 50 sacks

17. WOC
18. Tag cement plug to ensure proper depth
19. Set a 100' balance plug at the top of Uintah (1,691'). Approximately 50 sacks
20. WOC
21. Tag cement plug to ensure proper depth
22. Cut and pull 7'' casing from 50' below the base of surface at 488'
23. POOH
24. RIH and spot 125 sacks at the base of surface casing. (Ensure 100' in length)
25. Tag plug to ensure proper depth
26. POOH
27. RIH to 50' and circulate cement to surface
28. Cut off wellhead, to off cement
29. Install appropriate dry hole marker consisting of 5-1/2'' casing, 10' in length, welded to the existing casing string cap plate
  - a. The dry hole marker shall contain the following information:
    - i. Well Name: Roosevelt Unit #1
    - ii. API: 43-047-15550
    - iii. Surface hole location: NWSW-21-1S-1E
30. Surface reclamation will be done in accordance with R649-3-24.

RECEIVED: Jul. 18, 2013

**WELLBORE DIAGRAM**

<b>Company:</b> Elk Production LLC	<b>Well No.:</b> 1	<b>API:</b> 43-047-15550
<b>Lease:</b> Roosevelt Unit	<b>County:</b> Uintah	<b>Field:</b> Altamont/Bluebell
<b>Location:</b> NWSW Sec 21 1S 1E	<b>Re-compl Date:</b> 1981	<b>State:</b> Utah
<b>Spud Date:</b> 10/23/48 Deepened: 1981		<b>Well Status:</b> TA

**WELLHEAD:****Surface Casing**

Size: 16  
 Wght: 65.0#  
 Type: H-40  
 Depth: 488  
 Csg ID: 15.250  
 Csg Drift: 15.060  
 TOC: Surface  
 Hole Size: 20

**Production Casing**

Size: 7  
 Wght: 29.0#    26.0#    23.0#    23.0#  
 Type: N-80    N-80    N-80    J-55  
 Depth: 495    2,831    5,421    9,351  
 Csg ID: 6.180    6.280    6.370    6.370  
 Csg Drift: 6.060    6.150    6.240    6.240  
 DV Tool: NA  
 TOC: UNK  
 Hole Size: 9

**Production Liner**

Size: 4 1/2  
 Wght: 11.6#  
 Type: UNK  
 Depth: 9,783  
 Csg ID: 4.000  
 Csg Drift: 3.880  
 DV Tool: NA  
 TOC: 8,650  
 Hole Size: 6

**PERFORATIONS:**

STAGE 5:	8,690 - 8,940	
STAGE 4:	9,350 - 9,550	Sidetracked
STAGE 3:	9,600 - 9,750	Liner Top:
STAGE 2:	8,760 - 8,780	9116'
STG 1: Open Hole	9,351 - 9,391	

Original TD: 9391'

50' cement @ surface

KB: 5,406

DF: 5,405

GL: 5,398

8

100' plug base of surface

Cut  
Casing  
@ base  
of surface1691'  
100'  
BP  
Top  
of  
Uintah6732'  
100'  
BP  
Top  
of  
Green  
RiverCICR  
@ 8600'**TUBING DETAILS**

# Jnts	Size/Description	Footage
UNKNOWN		

Pump Intake &gt;&gt;

EOT &gt;&gt;

Tubing Detail Notes:

**ROD DETAILS**

# Rods	Size/Description	Footage
UNKNOWN		

Rod Detail Notes:

**FISH DETAILS (if applicable)**

Length	Description	Depth

**SIDE TRACK DETAILS (if applicable)**

Date	Max Dogleg Severity	Kickout Pnt

Updated: 30-Jun-10

By: A ILHAN

TOF:

PBTD: 9,777

TD: 9,783

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> 14-20-H62-4692
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> ELK PRODUCTION UINTAH, LLC		<b>7. UNIT or CA AGREEMENT NAME:</b> ROOSEVELT
<b>3. ADDRESS OF OPERATOR:</b> 1099 18th Street Ste 2300 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 1 (RU 1)
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 1980 FSL 0660 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NWSW Section: 21 Township: 01.0S Range: 01.0E Meridian: U		<b>9. API NUMBER:</b> 43047155500000
<b>PHONE NUMBER:</b> 303 312-8128 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/1/2014	<input type="checkbox"/> SPUD REPORT Date of Spud:	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> APD EXTENSION OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Elk Production Uintah, LLC plugged this well 7/1/2014. Attached are the actual plugging procedures and cement tickets. Please contact Brady Riley with questions.		
Accepted by the Utah Division of Oil, Gas and Mining <b>FOR RECORD ONLY</b> July 08, 2014		
<b>NAME (PLEASE PRINT)</b> Brady Riley	<b>PHONE NUMBER</b> 303 312-8115	<b>TITLE</b> Permit Analyst
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/8/2014	



P.O. Box 827 • Vernal, UT 84078  
Phone: (435) 789-1735

R. 1917

**PERFORMANCE PROFESSIONALS™**

Date JUNE-19- THURSDAY, 2019

For Barry

Lease 200500000 on 7/1/11

Rig No. 14005

# JOB LOG

[illegible]

## Operator

LONG RANGE

**Accepted and approved by:**



P.O. Box 827 • Vernal, UT 84078  
Phone: (435) 789-1735

A 7918

**PERFORMANCE PROFESSIONALS™**

Date JUNE 20 - 1944, 2014

**For** *Ernest*

Lease Revised 04/17/21

Rig No. 145025

# JOB LOG

[illegible]

## Operator

EVIL DOERS

**Accepted and approved by**





P.O. Box 827 • Vernal, UT 84078  
Phone: (435) 789-1735

8033

**PERFORMANCE PROFESSIONALS™**

Date 6-20-14, 20

For Bent

Lease Rogersville Unit #1

Rig No. \_\_\_\_\_

# JOB LOG

[illegible]

**Operator** \_\_\_\_\_

**Accepted and approved by**



P.O. Box 827 • Vernal, UT 84078  
Phone: (435) 789-1735

7954

**PERFORMANCE PROFESSIONALS™**Date 7/1, 2014

For BARRETT  
Lease Locomotion unit #1 Rtg No. N/A

# JOB LOG

[illegible]

Operator Paul Carlson Accepted and approved by \_\_\_\_\_



PERFORMANCE PROFESSIONALS™

P.O. Box 827 • Vernal, UT 84078  
Phone: (435) 789-1735

8381

## JOB SUMMARY REPORT

Customer <i>BURRITT</i>	Date <i>7-1-2014</i>	Ticket Number <i>7568</i>
Lease & Well Name <i>ROOSEVELT UNIT #1</i>	Sec.	Twp. Range County <i>CANYON</i>

Job Type <i>TOP OUT</i>	Drilling Contractor <i>N/A</i>
----------------------------	-----------------------------------

Surface CSG Size	Wt./Grade	Thread	Depth From	To
Inter CSG Size	Wt./Grade	Thread	Depth From	To
Prod. CSG Size	Wt./Grade	Thread	Depth From	To
Liner CSG Size	Wt./Grade	Thread	Depth From	To
TBG or D.P. Size	Wt./Grade	Thread	Depth From	To

SKS	Materials Furnished	Slurry Wt. P.P.G.	Slurry Yield FT <sup>3</sup>	Water Gal./Sk.
<i>100</i>	<i>Plaster Cement Type G</i>	<i>15.8</i>	<i>1.15</i>	<i>5</i>

Float Equipment <i>N/A</i>
-------------------------------

Equipment & Personnel <i>Karl C 1205 Dennis C 15 Bridger 221</i>
---

Notes <i>Pump 100 SKS Down 1" pipe CMT TO SURFACE</i>
--



7569

Lease Roosvelt Unit #1 16471 P-A Rig No. 216

Operator [Signature] Accepted and approved by [Signature]

Sundry Number: 53052 API Well Number: 43047155500000



PERFORMANCE PROFESSIONALS™

P.O. Box 827 • Vernal, UT 84078  
Phone: (435) 789-1735

7839

## JOB SUMMARY REPORT

Customer <u>BARNETT</u>		Date <u>THURSDAY</u> <u>JUNE-19-2014</u>		Ticket Number <u>74891</u>	
Lease & Well Name <u>ROOSEVELT UNIT #1</u>		Sec.	Twp.	Range	County <u>Duchesne-UTAH</u>
Job Type <u>PTA 2 7/8 - 7 INCH</u>			Drilling Contractor <u>NAPORES</u>		
Surface CSG Size	Wt./Grade	Thread	Depth From	To	
Inter CSG Size	Wt./Grade	Thread	Depth From	To	
Prod. CSG Size <u>7</u>	Wt./Grade <u>26 LB</u>	Thread <u>8 ROUND</u>	Depth From <u>0</u>	To <u>8430</u>	
Liner CSG Size	Wt./Grade	Thread	Depth From	To	
TBG or D.P. Size <u>2 7/8</u>	Wt./Grade <u>6.5 LB</u>	Thread	Depth From <u>0</u>	To <u>8430</u>	
SKS	Materials Furnished			Slurry Wt. P.P.G.	Slurry Yield FT <sup>3</sup>
<u>60</u>	<u>NEAT 7" CEMENT</u>			<u>15.8</u>	<u>1.15</u>

### Float Equipment

50 LB SUGAR

### Equipment & Personnel

TRUCK # 1204

KEVIN # 46

ROBERT # 8

### Notes

- INJECTION RATE - LOCKED UP @, RATE 1 BBL/S, CAP 3, @ 1100 PSI

- RIPPED WATER SPACER

- MIX & PUMP DOWN 2 7/8 TBG 60 SKS NEAT 7" CEMENT 12.28 BBL/S

DISPOSE CAPABILITY OF TBG

T.O.O.H



P.O. Box 827 • Vernal, UT 84078  
Phone: (435) 789-1735

7484

Date JUNE-19- THURSDAY, 20 14

For BARRETT

Address WHITE ROCKS ROAD

Lease ROOSEVELT UNIT #1

Rig No. WABOL5

CODE	DESCRIPTION	UNIT		AMOUNT			
1	CREW TRUCK MILEAGE	70	MI	3	70	259	-
	ROUND TRUCK MILEAGE	70	MI	6	05	423	50
	PUMP CHARGE (27 1/8 TBG)	8430	FT			8479	-
2	NEAT 1/2" CEMENT	60	SBS	30	-	1800	-
	SUGAR	50	LEB	3	-	150	-
2	BLENDING CHARGE	60	QUIP <sup>3</sup>	3	45	207	-
	DELIVERY CHARGE (340 LB)	99	THU	2	15	212	85
Subtotal						11531	35
Less Discount						4612	54
Total						6918	81
Tax							
TOTAL INVOICE							

Operator

Accepted and approved by

Sundry Number: 53052 API Well Number: 43047155500000



PERFORMANCE PROFESSIONALS™

P.O. Box 827 • Vernal, UT 84078  
Phone: (435) 789-1735

7840

## JOB SUMMARY REPORT

Customer <i>BADGETT</i>			Date <i>FRIDAY</i> <i>JUNE 20 - 2014</i>		Ticket Number <i>7485</i>	
Lease & Well Name <i>ROOSEVELT UNIT #1</i>			Sec.		Twp. Range County <i>Duchesne - UTAH</i>	
Job Type <i>PTA 2 7/8 - 7</i>			Drilling Contractor <i>NABORS</i>			
Surface CSG Size	Wt./Grade	Thread	Depth From	To		
Inter CSG Size	Wt./Grade	Thread	Depth From	To		
Prod. CSG Size <i>7</i>	Wt./Grade <i>26 LB</i>	Thread <i>Ø 8 Rands</i>	Depth From <i>Ø</i>	To <i>6682</i>		
Liner CSG Size	Wt./Grade	Thread	Depth From	To		
TBG or D.P. Size <i>2 7/8</i>	Wt./Grade <i>6.5 LB</i>	Thread	Depth From <i>Ø</i>	To <i>6682</i>		
<b>SKS</b>	<b>Materials Furnished</b>			<b>Slurry Wt. P.P.G.</b>	<b>Slurry Yield FT³</b>	<b>Water Gal./Sk.</b>
<i>100 SKS</i>	<i>NEAT "6" CEMENT</i>			<i>15.8</i>	<i>11.5</i>	<i>5</i>

Float Equipment

*50 LBS SUBPQ*

Equipment & Personnel

*THOMAS #1200*

*KEVIN #46*

*CORY #089*

Notes

*- RUN RETAINER IN*

*- INJECTION RATE 2 BALS @ 1000 LBS*

*- MIX & PUMP DOWN 2 7/8 100 SKS = 20.4 BALS*

*- DISCARD TBG 2 BALS SHORT OF TOTAL TBG / STUNG OUT*

*- LEFT 2 BALS OF CMT ON RETAINER = 10 SKS*

Sundry Number: 53052 API Well Number: 43047155500000



P.O. Box 827 • Vernal, UT 84078  
Phone: (435) 789-1735

7485

Date June - 20 - Friday, 20 14

For BARNETT Address WHITE ROCK ROAD 800.010

Lease ROOSEVELT UNIT #1 Rig No. NABORS

CODE	DESCRIPTION	UNIT		AMOUNT			
1	CREW TRUCK MILEAGE	70	MI	3	70	259	---
	TRUCK TRUCK MILEAGE	70	MI	6	05	423	30
	TRUCK CHARGE PTA 2 3/8, 7 INCH	6682	FT			6573	---
	ADDITIONAL HOURS	1	HR			722	---
7	NEAT 1/2" CEMENT	100	SBS	30	-	3000	---
	SUSAN	50	LBS	3	-	150	---
2	BENDING CHARGE	100	DEF	3	45	345	---
	DELIVERY CHARGE (9400 LBS)	165	THI	7	15	354	75
Subtotal						11827	25
Less Discount						4730	90
Total						7096	35
Tax							
TOTAL INVOICE							

Operator [Signature] Accepted and approved by [Signature]

Sundry Number: 53052 API Well Number: 43047155500000





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## JOB SUMMARY REPORT

Customer <i>Barrett</i>			Date <i>6-23-14</i>		Ticket Number	
Lease & Well Name <i>Roosevelt unit #1</i>		Sec.		Twp.	Range	County <i>Uintah</i>
Job Type <i>PTA</i>			Drilling Contractor			
Surface CSG Size	Wt./Grade	Thread	Depth From		To	
Inter CSG Size	Wt./Grade	Thread	Depth From		To	
Prod. CSG Size <i>7</i>	Wt./Grade	Thread	Depth From		To	
Liner CSG Size	Wt./Grade	Thread	Depth From		To	
TBG or D.P. Size <i>2 7/8</i>	Wt./Grade <i>6.4</i>	Thread	Depth From <i>6</i>		To <i>1641</i>	
SKS	Materials Furnished			Slurry Wt. P.P.G.	Slurry Yield FT³	Water Gal./Sk.
<i>280</i>	<i>Went cement</i>			<i>15.8</i>	<i>1.15</i>	<i>5</i>

Float Equipment

*N/A*

Equipment & Personnel

*Shovel 152 Shovel 58, core 22ce-39*

Notes

*plug 100 sks then continue at 1641'*  
*plug 150 sks down 7" into 16" then pour PPS*  
*plug 300 sks cement to 500 ft*

Sundry Number: 53052 API Well Number: 43047155500000

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Date 6-73-14, 20

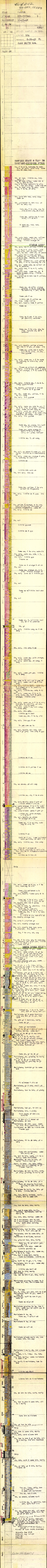
For Barrett Address \_\_\_\_\_

Lease Reconquest Unit #1 800-010 Rig No. \_\_\_\_\_  
16491 PA

CODE	DESCRIPTION	UNIT		AMOUNT		
1	new truck mileage	70	mi	3	70	259
	Pump truck mileage	70	mi	6	05	423 50
	Pump charge	1641	FL			40900
	Additional Hrs	3	FL	725		2175
2	Reconquest contract	780	SL	30		8400
2	Blending charge	780	AL	3	45	966
	Delivery charge	461	TL	2	15	991 15
Subtotal						17 304 65
Less Discount						8 652 32
Total						8 652 32
Tax						
TOTAL INVOICE						

Operator Steve Accepted and approved by [Signature]







# DRILL STEM TESTS:

- (34) 5908-5968 ft.  
 240' gas cut mud.
- (35) 6098-6116 ft.  
 Open 42 mins. Received  
 560' mud-cut water.
- (36) 6687-6757 ft.  
 Failure
- (37) 6665-6757 ft.  
 Tool open. 2 mins. before  
 packer failed. Rec. 12  
 stands fluid - top 3 drill-  
 ing fluid, 9 stands drill-  
 ing mud cut with gas and  
 black oil.
- (38) 6647-6757 ft.  
 Open 1 hr., 15 mins. Rec.  
 1395' gas and oil-cut mud.  
 Shut-in pressure 2600# in  
 15 mins. Flowing pressure  
 600#.
- (39) 7192-7217 ft.  
 Open 1 hr. Rec. 40' oil-  
 cut mud.
- (40) 8355-8461 ft.  
 Open 1 hr. Rec. 10' drill-  
 ing mud.
- (41) 8360-8461 ft.  
 Open 1 hr. Rec. 25'  
 slightly gas-cut mud.  
 Bottom-hole flowing pressure  
 and shut-in pressure zero.
- (42) 8762-8774 ft.  
 Open 4 hrs. Rec. 300' oil  
 and gas-cut mud and 3000'  
 of 29.7 degree gravity  
 oil. Flowing pressure  
 1400#. Gas at surface in 1  
 hr. 25 mins.
- (43) 8888-8904 ft.  
 Open 4 hrs. Rec. 686' mud,  
 no oil or gas.
- (44) 8929-8976'--Failure
- (45) 8946-8976 ft.  
 Open 1 hr., very slight  
 blow, almost dead at end of  
 hr. Rec. 190' gas-cut mud  
 with slight oil cut. Shut  
 in and flowing pressure  
 zero.
- (46) 9353-9376'  
 Open 2 1/2 hrs. Rec. 540'  
 water cushion. Fluid at  
 surface in 1 hr., 23 mins.  
 Flowed load water for 3  
 mins., oil-cut mud for 24  
 mins., free oil for 25 mins.  
 Shut-in minimum and flowing  
 pressure 2800#.
- (47) 9357-9392 ft.  
 5/8" Choke on bottom, 1 1/2"  
 flow line at surface. 700'  
 water cushion. Tool open  
 6 hrs., 5 mins. Gas to  
 surface in 58 mins. Water  
 to surface in 1 hr. 51 mins.  
 Mud to surface in 2 hrs. 1  
 min. Oil to surface in 2 hrs.  
 11 mins. Shut well in at  
 surface 22 mins. to connect  
 flow line and portable well  
 checker. Opened and flowed  
 through well checker at rate  
 of 60 to 75 bbls. per hr.  
 for 24 mins. Flowed to pit,  
 by-passing well checker  
 while cleaning out strainer,  
 for 36 mins. Turned well  
 back through checker and  
 metered 44 bbls. in 38 mins.  
 By-passed well checker next  
 7 mins. to remove strainer.  
 Last 1 hr. 22 mins. well  
 gauged total of 67 bbls.  
 Closed tool. Gas separation  
 throughout test incomplete.  
 Approximately 50% of fluid  
 metered was gas estimated  
 by observing shrinkage in  
 open vessel, i.e. each 50  
 bbls. metered represents  
 roughly 25 bbls. stock tank  
 oil. Static bottom hole  
 pressure shut in 20 mins.  
 4350#. Flowing pressure  
 2700#. Gravity 31.7  
 corrected. Pour Point 90  
 degrees. BS&W 3.3%. Sul-  
 phur .032%.